

WELL NO REARY 1-X17A3
API NO. 43-013-30326
SEC. 17, T. 01S, R. 03W
DUCHESNE COUNTY, UTAH

NOTES FROM COVER ON OLD WELL FILE:

WELL ORIGINALLY DRILLED BY FLYING DIAMOND.

RIG SKID FROM REARY NUMBER 1.

7-10-75 NOTICE OF INTENT TO SIDETRACK WELL AND CONTINUE DRILLING-BY
CHEVRON OIL COMPANY-.

1-8-76- CONTINUED DRILLING COMPLETION REPORT. PUT TO PRODUCTION, 12-14-
75.

1-16-76- CHANGE OF OPERATION- FLYING DIAMOND OIL CORPORATION ASSUMED
OPERATIONS FROM CHEVRON AS OF 12-19-75.

- OPERATER NAME CHANGE FROM FLYING DIAMOND TO: BOW VALLEY
EXPLORATION, INC.

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA: *10-29-75

Date Well Completed 12-20-74

Location Inspected ...

WW..... WW..... TA.....

Bond released

JW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log. ✓.....

Electric Logs (No.) ✓.....

*..... I..... Dual I Lat..... GR-N..... Micro.....

TRC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

Lee Flowers (6/14/74)

Reary #1 - P & A

1-X → gave OK (survey plot to floor)

↓ (AOK orthoddy)
~~XXXXXXXXXX~~ → →

see 32 TIN RIW

Error in 4565

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Not IE

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☒MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Flying Diamond Corporation

3. ADDRESS OF OPERATOR

Suite 811--1776 Lincoln Street--Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

At proposed prod. zone 1414' FNL & 1856' FEL Sec 17, T1S, R3W

N.E.S.W. 1/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 Miles NE of Altamont

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

19. PROPOSED DEPTH

16,500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6438' Ungraded Ground

22. APPROX. DATE WORK WILL START*

6-12-74

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17½"	13-3/8"	48 & 54.5	3200	As required
12½"	9-5/8"	40	7500	As required
8-3/4"	7-5/8"	29.7 & 33.7	13,500	As required
6½"	5½"	23	16,500	As required

#1. This well is projected to test all oil and gas shows encountered in Wasatch Formation.

#2. BOP Program will consist of the following:

	Size	API SERIES	STYLE
0-13,500'	12"	900	Hydril & Double Hydraulic.
13,500-16,500'	6"	1500	Hydril, 1 set of Blind Rams, 2 sets of pipe rams.

Verbal approval from Paul Burchell, June 12, 1974

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. L. Flowers, Jr.

TITLE Drlg & Prod Mgr.

DATE 6-14-74

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

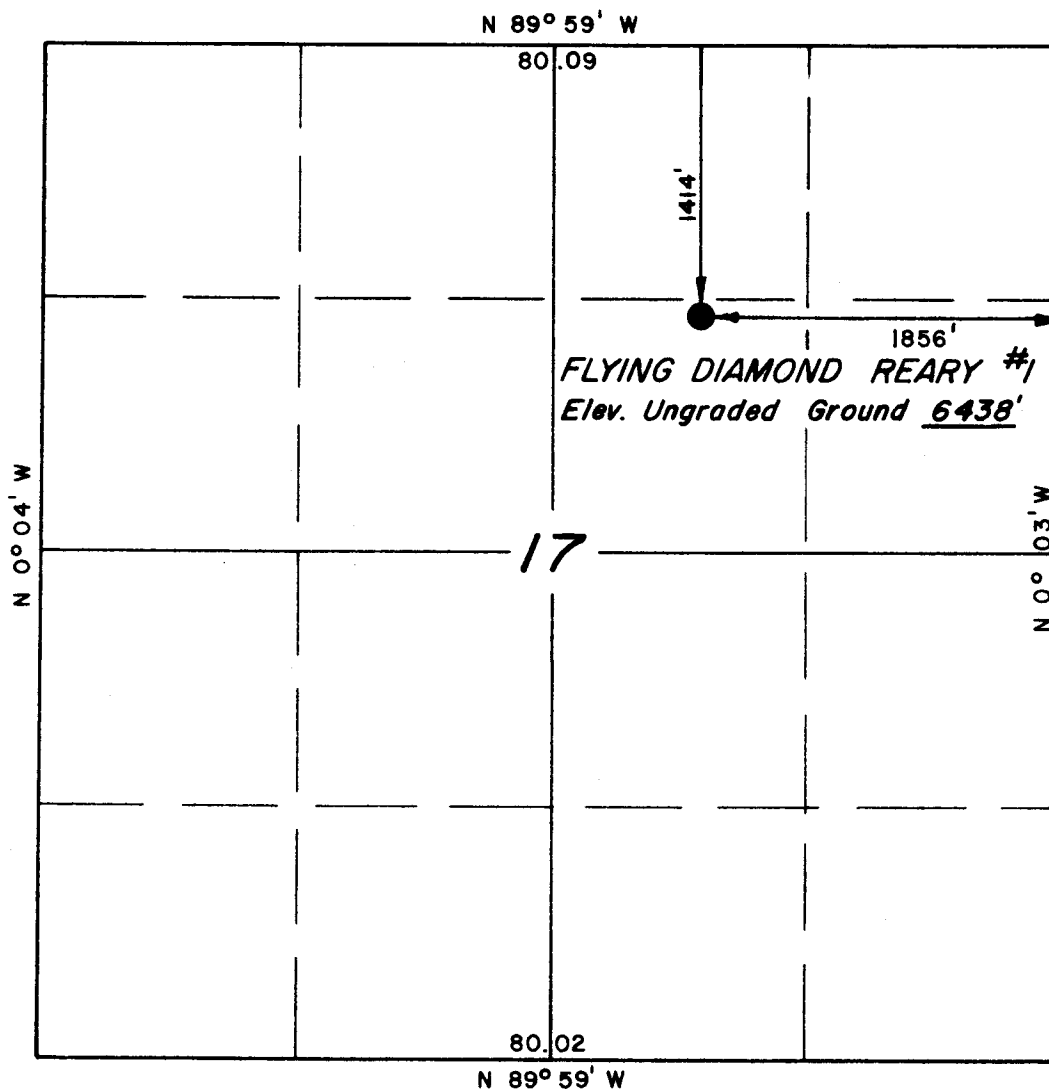
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

T1S, R3W, U.S.B. & M.



X = SECTION CORNERS LOCATED

PROJECT

FLYING DIAMOND CORPORATION

Well location, located as shown
in the SE 1/4 NE 1/4 Section 17,
T1S, R3W, U.S.B. & M. Duchesne
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

REVISED 6/14/74

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE FEB. 13, 1974
PARTY N.J.M., & J.C.	REFERENCES GLO PLAT
WEATHER FAIR BUT VERY COLD	FILE FLYING DIAMOND CORP.

DRILLING PROCEDURE

Field Altamont Well Reary 1X-17A3
 Location 1414' FNL & 1856' FEL, Section 17, T1S, R3W, Duchesne County, Utah
 Drill X Deepen _____ Elevation: GL 6438 KB 6456 est Total Depth 16,400'
 Non-Op Interests Flying Diamond (32.65%), Mapco (21.44%), Tenneco (9.59%), Scurry (0.38%)

1. Casing Program (O = old, N = new)

	Conductor	Surface	O/N	Intermediate	Liner	Oil String/ Liner	O/N
Hole Size	17½"	12¼"		8-3/4"	6½"	6½"	
Pipe Size	13-3/8"	9-5/8" liner		7-5/8"	5½"	5" liner	N
Grade	K55			S-95	P110	S-95	
Weight	48 & 54#			29 & 33#	23#	18#	
Depth	3199'	8067-2833'		13,193'	14,935-12,679'	TD	
Cement to surface	250 sxs			300 sxs	210 sxs	to top liner	
Time WOC						-	
Casing Test						5000	
BOP						6" Series 1500	
Remarks	Conductor, surface, intermediate, 5½" liner in well. Set 200' cmt. plug 13,800-13,600', set BP @ 12,650', mill 60' window in 7-5/8" csg 12,575-635', sidetrack @ + 12,600', drill to TD.						

2. Mud Program

Depth Interval	Type	Weight	Viscosity	Water Loss
+ 12,600' - TD	Gel Chem	10-16#	40-50 sec	As required for hole stability

3. Logging Program

Surface Depth _____
 Intermediate Depth _____
 Oil String Depth _____
 Total Depth DIL-SP, Sonic-GR-Caliper

4. Mud Logging Unit 2-man unit
 Scales: 2" = 100' _____ to _____; 5" = 100' + 12,600 to TD

5. Coring & Testing Program

Core	DST	Formations	Approximate Depth	Approximate Length of Core
Core <u>None</u>	DST <u>None</u>			
Core _____	DST _____			

6. Objectives & Significant Tops: Objectives: Wasatch A-B & C Zones

Formations	Approximate Depth	Formations	Approximate Depth
B. Red Wedge	14,660		
CP 200	14,776 ±		
TAP	14,648		
CP 234	15,856		

7. Anticipated Bottom Hole Pressure 12,600 psi

8. Completion & Remarks: _____

Division Development Geologist CEH 7/11/75 Division Drilling Superintendent MDW
 Chief Development Geologist _____ Date 7/11/75



Flying Diamond Corporation

1776 LINCOLN STREET, SUITE 811 · DENVER, COLORADO 80203 · PHONE 303-573-6624

June 14, 1974

State of Utah-Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Paul Burchell, State Engineer

Gentlemen:

Attached please find Application for Permit to Drill Reary 1-X. This well is required for replacement of Reary #1, as we discussed by telephone, June 12, 1974, and to which you verbally consented.

A surveyors plat is to follow. Unitah Engineer stated this location would be 1414' FNL and 1856' FEL, Section 17, Township 1 South, Range 3 West, Duchesne County, Utah. This location will meet the spacing requirements for this field.

Yours very truly,

FLYING DIAMOND CORPORATION

R. L. Flowers, Jr.
Drilling and Production Manager

RLF:jz

enc (3)

June 19, 1974

Flying Diamond Corporation
Suite 811
1776 Lincoln Street
Denver, Colorado

Re: Well No. Reary #1-X
Sec. 17, T. 1 S, R. 3 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30326.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reary

9. WELL NO.

#1-X

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR PLR. AND SURVEY OR AREA

Sec 17, T1S, R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Flying Diamond Corporation

3. ADDRESS OF OPERATOR

Suite 811--1776 Lincoln Street--Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO. Sec 17, T1S, R3W 1414' FNL & 1856' FEL SE $\frac{1}{4}$ NE $\frac{1}{4}$

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6438' Ungraded Ground

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 6-1-74 thru 6-30-74 (CON'TD)

6-27-74 2,430' Fishing. Completed checking D.C. RIH & drld to 2430'. Twisted off, POH. Picked up 11 $\frac{1}{2}$ " Overshot, dressed w/6 $\frac{1}{4}$ " grapples. RIH, latched onto fish. POH.

6-28-74 2,757' Drlg. Losing est 110 BBLs per hour drlg fluid.

6-29-74 2,980' Drlg.

6-30-74 3,200' Circulating. Est fluid loss 110 BBLs/hr.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. P. McIlash

TITLE Vice President

DATE 7-19-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTED OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 17, T1S, R3W 1414' FNL & 1856' FEL SE 1/4 NE 1/4		8. FARM OR LEASE NAME Reary
14. PERMIT NO.		9. WELL NO. #1-X
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6438' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., E., M., OR B.L. AND SURVEY OR AREA Sec 17, T1S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 6-1-74 thru 6-30-74

6-13-74	Surveying location. Location Site est 750' West of Old Hole.
6-14-74	Surveyed in. Building location. Starting to dig conductor.
6-15-74	Building location.
6-16-74	Set 20" conductor @ 35', cmt'd.
6-17-74	Completed building location. Started digging pits.
6-18-74	Tearing down, digging reserve pit.
6-19-74	Moving rig. Completed digging reserve pit, sprayed pit w/300 sxs Class "G" Cmt, started pumping wtr, moving rig & rigging up.
6-20-74	Rigging up.
6-21-74	Rigging up.
6-22-74 130'	Spud @ 1:30 A.M. 6-22-74.
6-23-74 637'	Drlg.
6-24-74 1346'	Drlg.
6-25-74 1740'	Drlg.
6-26-74 2126'	Check D.C.

Con'td on next page.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. P. McElish

TITLE Vice President

DATE 7-19-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203	7. UNIT AGREEMENT NAME Reary
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec 17, T1S, R3W 1414' FNL & 1856' FEL SE 1/4 NE 1/4	8. FARM OR LEASE NAME Reary
14. PERMIT NO.	9. WELL NO. #1-X
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6438' Ungraded Ground	10. FIELD AND POOL, OR WILDCAT Altamont
	11. SEC., T., R., E., or NE, SE, SW, or NW, AND SURVEY OR AREA Sec 17, T1S, R3W
	12. COUNTY OR PARISH Duchesne
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 7-1-74 thru 7-31-74 (CON'TD)

7-18-74 8,071' (CON'TD) Gilsonite; Followed by 150 sx's of Class "G" Cmt w/1/2% CSR-2 & 1/4#/sx Flo Seal. Plug landed. POH, hit crown, repaired rig. RIH w/bit, circ down from 6730' to the Flo Collar @ 7984'.

7-19-74 8,071' Nippling up. Completed trip to Flo Shoe, disp mud w/wtr. POH, press test liner w/1000 psi, O.K. RIH, set liner hanger pkr. POH. Nippling up

7-20-74 8,103' Stack nipped up. Testing csg.

7-21-74 8,450' Drlg. Trip for bit.

7-22-74 8,704' RIH, stuck on btm @ 8672', 2 hrs, again @ 8704' for 2 1/4 hrs.

7-23-74 9,184' Drlg.

7-24-74 9,497' Drlg.

7-25-74 9,684' Fishing. Drld to 9604', POH for bit, left 3 cones in hole. Ran magnet rec 2 cones. RIH w/2nd magnet run @ present time.

7-26-74 9,841' Drlg. Made 2nd run w/magnet, rec 3rd cone. RIH 7 drld to 9841'.

7-27-74 10,058' Rig repair. Picked up to make connection, DP was stuck on btm, worked pipe for 2 1/2 hrs w/jars going off @ 225 to 228,000# tension. Pulling on up to 300,000#. Pulled derrick in, wait on daylight. No injuries. Riggged up circ-line, broke circ & circ hole. Circ pressure . O.K.

7-28-74 thru 7-30-74 Rig repair.

7-31-74 10,058' Waiting on New Derrick.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE Drlg & Production Manager

DATE

8-15-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Flying Diamond Corporation</p> <p>3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec 17, T1S, R3W 1414' FNL & 1856' FEL SE$\frac{1}{4}$NE$\frac{1}{4}$</p> <p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6438' Ungraded Ground</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Reary</p> <p>9. WELL NO. #1-X</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., E., R., OR BLM. AND SURVEY OR AREA Sec 17, T1S, R3W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Summary of Operations 7-01-74 thru 7-31-74 (CON'TD)

<u>7-08-74</u>	6,361'	Trip. SLM correction 6180 to 6167'.
<u>7-09-74</u>	6,699'	Drlg.
<u>7-10-74</u>	7,242'	Drlg. Rigging up logging unit @ 7,000', losing 20 BBLs/hr fluid.
<u>7-11-74</u>	7,482'	Drlg. Losing 20 BBL/hr fluid.
<u>7-12-74</u>	7,766'	Trip. Fluid loss 20 BBLs/hr.
<u>7-13-74</u>	7,964'	Drlg.
<u>7-14-74</u>	8,071'	Running 9-5/8" csg. Corrected TD from 8050' to 8071'. Picking up csg, have 45 jts in.
<u>7-15-74</u>	8,071'	Laying down 9-5/8" csg. ran 5,253' of 9-5/8", picked up hanger. Trip in w/liner to 7575'. 8 hrs circ & wash bridge to 7595'. 10 hrs POH, rig up csgcrew & lay down machine. Laying down 100 jts of csg.
<u>7-16-74</u>	8,072'	8,071' Circ. Cleaned up to 7600', POH, picked up BHA & tooth bit, RIH & cleaned out to 7891'.
<u>7-17-74</u>	8,071'	Circ liner. Completed cleaning out fill to btm, circ & cond hole. Short trip, O.K. Picked up 9-5/8" csg. RIH to btm. Circ & cond hole for cmt.
<u>7-18-74</u>	8,071'	Circ. Run liner, rigged up head, circ 1 1/2 hrs. Cmt'd w/150 sxs, comp running 9-5/8" liner; ran 129 jts, set @ 8067'. Top of liner 2833'; circ 1 1/2 hrs, hung liner, cmt'd w/100 sxs of HOWCO Lite Wgt Cmt w/10#/sx (CON'TD ON NEXT PAGE)

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr.

TITLE Drlg & Prod Mgr.

DATE 8-15-74

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, CO 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 17, T1S, R3W 1414' FNL & 1856' SE 1/4 NE 1/4		8. FARM OR LEASE NAME Reary
14. PERMIT NO.		9. WELL NO. #1-X
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6438' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17, T1S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 7-1-74 thru 7-31-74

7-1-74 3,200' WOC. Ran 82jts 13-3/8", 48# & 54#, K-55 LT&C 8 rd csg set @ 3199'; Cmt'd as follows: 1500 sxs of HOWCO lite wgt cmt w/10#/sx of Gilsonite, 2% CaCl; followed by 200 sxs of Class "G" Cmt w/1/4#/sx flow seal, Full returns throughout job, CIP @ 2400 hrs 6-30-74. Cmt did not circ, topped out w/100 sxs of Class "G" Cmt w/2% CaCl, 12% calcium, no returns to surface; preparing to top out w/second stage.

7-02-74 3,200' Testing BOP @ 3200'; Cmt'd to surface w/150 sxs Class "G" Cmt w/2% CaCl, 12% caCl. Nippled up BOP; pressure tested - hydrill would not hole; placed rig on rig repair @ 0700 hrs 7-2-74.

7-03-74 3,340' Tripping in. Repaired hydril & pressure tested okay. Picked up btm hole assembly, RIH tested csg, drld out & drld to 3340'. Lost pump pressure; POH & laid down cracked collar & RIH.

7-04-74 4,170' Trip in. Drld to 4170' - lost 300 lbs. pump pressure.

7-05-74 4,830' Drlg. Completed trip in hole; drld 12 1/4" hole to 4830'.

7-06-74 5,585' Drlg.

7-07-74 6,147' Drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE Drlg & Prod Mgr.

DATE

8-15-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 811-1776 Lincoln Street-Denver, Colorado 80205		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 17, T1S, R3W 1414' FNL & 1856' SE $\frac{1}{4}$ NE $\frac{1}{4}$		8. FARM OR LEASE NAME Reary
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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

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Summary of Operations 8-1-74 thru 8-31-74 (CONT'D)

<u>8-22-74</u>	11,610'	Trip. Drld to 11,610', started losing 50 BBL/hr mud. Mudded up, tripped for bit.
<u>8-23-74</u>	11,754'	Drlg. Completed trip, circ 6' of fill. Drld to 11,716', started losing 100 to 120 B/H fluid, circ & added lost circ material, cured loss, resumed drlg, no losses at present time.
<u>8-24-74</u>	11,976'	Drlg.
<u>8-25-74</u>	12,074'	Drlg.
<u>8-26-74</u>	12,306'	Drlg. Lost 75 BBLs mud past 24 hrs. Slight losses on & off.
<u>8-27-74</u>	12,382'	Drlg. Drld to 12,351', circ btms up, trip for bit, did not touch anything on trip. Drld to 12,382'.
<u>8-28-74</u>	12,483'	Circ. Lost 250 BBL mud past 24 hrs. Rate of loss varied between max of 70 BBL/hr to 5 BBL/hr present. top wasatch @ 12,440-50'.
<u>8-29-74</u>	12,550'	Drlg.
<u>8-30-74</u>	12,710'	Drlg.
<u>8-31-74</u>	12,787'	Drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE

Drlg & Prod Mgr.

DATE

9-14-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report

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Summary of Operations 8-1-74 thru 8-31-74 (CONT'D)

<u>8-17-74</u>	10,466'	RIH open ended. Circ btms up @ 8058', no cement. RIH to 8690', Est green cement from 8620-8699'. Circ 20 BBLs cement, 90 BBLs contaminated water. RIH to btm, reamed 360' to btm. Est 60' of fill. POH, RIH open ended. Will set 70 sx plug.
<u>8-18-74</u>	10,466'	WOC. Completed trip out, RIH open ended to 8320'. Spotted 70 sxs Class G Cement. Spotted 70 sx plug @ 8083', pulled 10 stds. Reversed out. Then displaced 6 BBLs. Max press 300 psi, dropped to 0 psi. Came out of hole, picked up drilling assembly, going in hole to drill out.
<u>8-19-74</u>	10466'	RIH. Completed WOC, RIH to 8,426', circ btms up, no cement. RIH to 8500, tagged top of cmt. Cleaned out to btm, 10' of fill. Circ btms up. POH, rec 3 small pieces of iron in Junk Basket, picked up DA.
<u>8-20-74</u>	10,920'	Drig.
<u>8-21-74</u>	11,528'	Drig.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.
R. L. Flowers, Jr.

TITLE

Drig & Prod Mgr.

DATE

9-19-74

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APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16.

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Progress Report ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

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Summary of Operations 8-1-74 thru 8-31-74 (CONT'D)

8-14-74 10,466' (CONT'D) set down, sometimes set down 8068' turn $\frac{1}{4}$ turn drop thru, could do repeatedly. Could set down @8075'. part of time & rotated off, drop thru. Will run 4-3/4" to 8 $\frac{1}{2}$ " OD Tapered mill.

8-15-74 10,466' WOC @ 10,466'. Ran 8" magnet to 8068', rec 3 small pieces of iron, appeared to be cast w/8-round thread. Ran tapered mill & junk basket to 8400'. Encountered slight torque @ 8068', 1st pass w/mill. Went to 8400, O.K. POH. RIH open ended to 8258', Spot 35 sxs Class "G" Cmt w/0.3% HR-4. Pulled 5 stds, circ btms up. No cmt. Pulled 10 stds, WOC, CIP @ 00:30 Hrs.

8-16-74 10,466' WOC. Spotted 35 sxs of Class "G" Cmt 0.3% HR4 @ 8084'. Pulled 10 stds. Circ btms up. Squeezed as follows: pump 2 BBLs @ $\frac{1}{2}$ B/M, max 250 psi. Bled to 0 in 20 min. Disp 1 BBL @ 100 psi. CIP @ 1400 Hrs. PoH, RIH w/new assembly, WOC 16 hrs.

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SIGNED

R. L. Flowers, Jr.

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Drilg & Prod Mgr.

DATE

9-19-74

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OIL & GAS CONSERVATION COMMISSION

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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6438' Ungraded Ground	12. COUNTY OR PARISH Duchesne
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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
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Summary of Operations 8-1-74 thru 8-31-74 (CONT'D)

8-12-74 10,466' (CONT'D) stabilizer partially free to top of stabilizer. Backed off @ 10,317'. POH, RIH w/1 DC, jars, 5 DC's, DP to surface. Screwed unto fish, broke circ, jarred up on fish for 2 hrs. No apparent movement.

8-13-74 10,466' Trip out. Worked fish loose. POH, checked BOP's, O.K. Checked DC's, O.K.

8-14-74 10,466' Fishing. Csg Collar's down to btm of shoe joint, check O.K., Btm of shoe appeared to be 3 low. Held up @ 8068'. Worked tool several times & dropped thru. Ran impression block on wire line. POH w/impression block. Hung up in bowl protector. Removed valve from braden head. Stuck bar in retracted lock down screws in blow protector, attempted to pull bowl protector. Impression block pulled out of rope socket. Tied onto w/1/2" cable, pulled impression block & bowl protector. Stuck bowl protector in & RIH w/8" magnet. Went to 8068'

(CONT'D ON NEXT PAGE)

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TITLE Drilg & Prod Mgr.

DATE 9-19-74

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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
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REPAIR WELL ☐

(Other)

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MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

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WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

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(Other)

Progress Report ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

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Summary of Operations 8-1-74 thru 8-31-74

8-01-74	Waiting on Derrick.
8-02-74	Waiting on New derrick.
8-03-74	Waiting on derrick.
8-04-74	2 loads in.
8-05-74	Derrick on location, putting together.
8-06-74 10,058'	Wait on Repair.
8-07-74	Derrick man in Vernal this evening.
8-08-74 10,058'	Rig Repair.
8-09-74 10,058'	RIH. Completed rig repair, latched onto DP, worked stuck pipe loose. POH, layed down Kelly, bent w/lower pin cracked, 20 jts of DP bent, checked DC & stabilizers, O.K. Checked Bowl protector, O.K. RIH, dull metal marks on Drlg assembly, bit was pinched, evidently formation, stuck pipe.
8-10-74 10,134'	Drig.
8-11-74 10,466'	Working stuck pipe.
8-12-74 10,466'	Jarring on fish. Jarred on stuck pipe for 9 hrs. Ran free point, free @ 10,317'. 3 DC's above top

(CONT'D ON NEXT PAGE)

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SIGNED

R. L. Flowers, Jr.

TITLE

Drig & Prod Mgr.

DATE

9-19-74

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TITLE

DATE

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FRACTURE TREAT

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REPAIR WELL

(Other)

PULL OR ALTER CASING

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Progress Report

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Summary of Operations 9-1-74 thru 9-30-74 (CON'TD)

9-21-74 13,910' Drlg. 9-25-74 14,413' Drlg. 9-26-74 14,442' Checking DC's. layed down 1 bad collar. 9-27-74 14,520' Drlg. 9-28-74 14,565' cond mud. Drld to 14,565'. Circ btms up. Pulled up inside csg. pressure tested form w/1850, O.K. Pumped mud out of pits, cleaned pits. Hauling oil base. 9-29-74 14,601' Trip. Changed over mud to invermul. Tight hole @ 14,601'. Pulling out to check. 9-30-74 14,601' Completed trip out.
--

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SIGNED

R. L. Flowers, Jr.
R. L. Flowers, Jr.

TITLE Drlg and Prod Mgr.

DATE 11-6-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 9-1-74 thru 9-30-74 (CON'TD)

9-11-74 13,332' Cmt'ng. Completed running 7-5/8" csg, 14 jts 33# S-95 LT&C; 112 jts 29# S-95 LT&C; 137 jts 33# S-95 LT&C, 34 jts 29# Buttruss @-95. 297 jts Circ 160' to 13,193'. Cmt'd as follows: 200 sxs HOWCO Lite w/10% salt, 10#/sx Gilsonite, 3/4 CFR-2, 0.2% H-R4, slurry wgt 12.1#/gal, tail slurry; 100 sxs Class "G" Cmt w/10% salt, 3/4 CFR-2 0.4% HR-4, Slurry wgt 15.9#/gal, disp w/630 BBLs mud, calculated displacement 606 BBLs. Plug did not land, 60% returns during cmt'ng. CIP @ 06:30 hrs.

9-12-74 13,332' Nippling up. Ran Bond Log, tag plug @ 12,991', top of cmt 11,250', good bond.

9-13-74 13,332' Picking up DC @ 13,332'.

9-14-74 13,332' Picked up BHA, DP, RIH TO 12,769'.

9-15-74 13,346' Drlg.

9-16-74 13,505' Drlg.

9-19-74 13,799' Drlg.

9-20-74 13,849' Drlg. Turned over mud hopper @ 13,810', SI for flow 550# on DP & csg in 45 min, Bar Hopper fell over, circ hole, had 850 csg DP 250#. Circ w/Halliburton.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE Drlg & Prod Mgr.

DATE 11-6-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Flying Diamond Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>Suite 900--1700 Broadway--Denver, Colorado 80202</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>Sec 17, T1S, R3W 1414' FNL & 1856' FEL SE$\frac{1}{4}$NE$\frac{1}{4}$</u></p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Reary</u></p> <p>9. WELL NO. <u>#1-X</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Altamont</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 17, T1S, R3W</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6438' Ungraded Ground</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

Progress Report

(NOTE: Report results of multiple completion on Well
(Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 9-1-74 thru 9-30-74

9-01-74 12,842' Circ. Drld to 12,829', circ btms up thru choke, drld to 12,837', losing 60-70 B/H. Lost 300 BBLs past 24 hrs.

9-02-74 12,890' Drlg.

9-03-74 13,011' Drlg. No appreciable loss in past 24 hrs. Believe loss less than 10 BBLs.

9-06-74 13,305' Drlg.

9-07-74 13,332' Logging. Drld to 13,332', circ btms up, POH, SIM 13,333'. Ran GR Sonic, TD of log @ 13,334'. Present running Dual Laterlog.

9-08-74 13,332' Circ. Dual Laterolog, held up @ 12,768'. Ran DP, had 80' of fill. Circ out 20' of fill. Made 2nd short trip, very little drag, circ out 5' of fill.

9-09-74 13,332' RIH, circ & cond hole. POH, completed running Dual Laterlog & Density Neutron, 13,335' log TD.

9-10-74 13,332' Running csg. Completed trip in, cleaned out 5' of fill, circ btms up. POH, layed down DP & DC. Rigged up to run csg.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE Drlg & Prod Mgr.DATE 11-6-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 900--1700 Broadway--Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 17-T1S-R3W 1414' FNL & 1856' FEL SE 1/4 NE 1/4		8. FARM OR LEASE NAME Reary
14. PERMIT NO.		9. WELL NO. #1-X
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6438' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 17-T1S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Progress Report	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Summary of Operations 10-01-74 thru 10-31-74

10-01-74 14,605' Trip in. Completed trip in, drld on junk, POH, picked up flat btm mill & junk baskets. RIH.

10-02-74 14,610' Drlg.

10-03-74 14,654' Killing well. Drld to 14,654'. Received increase in flow line, 14 BBL gain. Shut well in.

10-04-74 14,690' Drlg.

10-05-74 14,723' Drlg. Lost 50 BBLs mud while drlg 14,690-14,710'.

10-06-74 14,776' Drlg.

10-07-74 14,820' Drlg.

10-08-74 14,860' Lost total 60 BBLs before shut off w/LCM - Walnut hulls & limestone fine mica while Drlg. Had torque apparently fracture. 14,860' lost 40 BBLs mud, spotting LCM.

10-09-74 14,894' Drlg. Lost 20 BBLs mud thru gradual thief. No losses past 8 hrs.

10-10-74 14,944' Drlg.

10-11-74 14,950' Circ & cond. Total mud loss 185 BBLs during 24 hrs @ 14,950'. Shut off pump, had strong flow w/15.5#/gal mud. DP press 200; csg 200. SI building volume. Bubble circ up @ 14,946', 15 BBLs mud cut w/salt wtr. Wtr % inc from 8 to 12% LCM 5-6%.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg & Prod Mgr. DATE 11-18-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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14. PERMIT NO. Sec 17-T1S, R3W 1414' FNL & 1856' FEL SE$\frac{1}{4}$NE$\frac{1}{4}$		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6438' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec 17-T1S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Progress Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

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Summary of Operations 10-01-74 thru 10-31-74 (CON'TD)

10-26-74 14,950' Circ. Drld out to top of liner, pulled 15 stds, attempted to circ. 70% losses. Pulled 15 stds to 9800', broke circw/100% returns, cutting wgt back to 15.9.

10-27-74 14,950' Drilling float collar. RIH to top of liner, circ btms up. Ran 10 stds inside liner. No loss, no gas. RIH to landing collar @ 14,880'. No loss w/reduced pump rate, 16 B/H loss @ 55 stks/Min.

10-28-74 14,950' Running Bond Log. Rigged up Schlumberger, ran Bond Log without stabilization erratic readings. Install stabilizer. RIH.

10-29-74 14,950' Lay down DC. Ran Bond Log, top of cmt @ 13,230'; liner top @ 12,679', btm 7-5/8" @ 13,193'. Poor Bond 13,500-14,840'. Rigged down Schlumberger, RIH w/TIW stinger on 4" DP. Set packer, got surf indications of setting.

10-30-74 14,950' Drlg Cmt. RIH w/4-3/4" mill.

10-31-74 14,950' RIH. Drld on landing collar @ 14,840'. Drld cmt to 14,913', circ down to 14,925', would hold 4000# wgt & not circ off. POH, ran collar locator 1st collar 42' above pickup, evidently @ top of Lynes Pkr. Plan to clean out.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.
R. L. Flowers, Jr.

TITLE **Drlg & Prod Mgr.**

DATE **11-19-74**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 17, T1S, R3W	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report

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Summary of Operations 10-01-74 thru 10-31-74 (CON'TD)

10-19-74 14,950' Rig up to run liner. Pumped 18 BBLs 17 $\frac{1}{2}$ # mud down DP. Stripped out of hole theoretical disp 80 BBLs, pumped in 104, rigging up csg crew.

10-20-74 14,950' Setting liner. Rigged up to run 5 $\frac{1}{2}$ " liner, run 54 jts 5 $\frac{1}{2}$ " 23# P110 ABC FL4S w/plugged shoe 5" Lynes Pkr TIW Liner & Pkr & Tie back Receptical. Set @ 14,935', 15' off btm, top liner @ 12,679'. RIH to 14,935', set hanger. Rigging up Schlumberger to perf liner w/8 hole, 2 shots/4 ft.

10-21-74 14,950' Perf. 23 hrs attempting to perf 5 $\frac{1}{2}$ " liner, rigged up Schlumberger, wait on lubricator, had wrong one. Ran correlation log collar locator. Misrun gun, did not fire, wait on gun.

10-22-74 14,950' Schlumberger had 2 misruns, then perf 8 holes.

10-23-74 14,950' Circ. Wait on logging tool, ran tracer log, losing @ 14,928'. Pkr @ 14,935'.

10-24-74 14,950' Lay down DC. Cmt'd liner as follows, pump 10 BBLs SAM 4 Spacer, mix 210 SXS Class "G" Cmt 1 $\frac{1}{4}$ % CFR-2; 0.4% HR4 $\frac{1}{4}$ #/sx fine mica, POH, laying down 4-3/4" DC.

10-25-74 14,950' Circ. Laying down 4-3/4" DC. #1 pump down, clutch out, will circ btms up, continue to work pipe.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.
R. L. Flowers, Jr.

TITLE Drlg & Prod Mgr.

DATE 11-19-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>15. ELEVATIONS (Show whether DP, RT, OR, etc.) <u>6438' Ungraded Ground</u></p>	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Progress ReportXX

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Summary of Operations 10-01-74 thru 10-31-74 (CON'TD)

10-12-74 14,950' Wait on mud. Completed building mud to 15.8#/gal. Lost 350 BBLs mud past 24 hrs.

10-13-74 14,954' SI. Well shut in, press dropped off to 0 on both DP & annulus.

10-14-74 14,950' Cond mud. Pulled 20 stds, attempt to break circ, losing 95% returns. Spotted 125 BBLs pill of viscous oil base mud 16#/gal, VIS 200, PV 135, Yield 6, Gel 29-39. Rigging up to spot viscous pill #2, which has the following properties: wgt 16.1#/gal VIS 291 sec, PV greater than 300, yield pt greater than 100. Large concentration of gel tone & inc concentration of wtr. Plugs should continue to yield w/time & temp. Lost 190 BBLs mud past 24 hrs.

10-15-74 14,950' SI. Wait on Invermul pill, spotted 100 BBLs pill, disp @ 1 1/2 B/M. 350 BBLs mud past 24 hrs.

10-16-74 14,950' SI. Found 15.3#/gal mud in suction pit.

10-17-74 14,950' SI. Pumped 60 BBLs 16.3#/gal mud in DP.

10-18-74 14,950' SI. Strap 20 stds DP in hole to 14,930', 20' off btm, plugged bit below shoe almost immediately. Tight hole @ 14,640'. Ran GR, TD of log @ 14,917', no indication of RA Material. Pulled out to shoe, unplugged DP w/1300 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.TITLE Drlg & Prod Mgr.DATE 11-19-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR Flying Diamond Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 900, 1700 Broadway, Denver, CO 80202		7. UNIT AGREEMENT NAME
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		13. STATE Utah

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Progress Report

(Other)

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Summary of Operations 11-01-74 thru 11-30-74

11-01-74

Running pkr @ 14,950'. POH, laying down DP & DC. Rigged up Go-Int. ran collar locator, 6" of fill inside 5 1/2" line. Ran Otis 4" I.D., Pkr set @ 12,657', top of liner @ 12,679. Coming out of hole w/wire line.

11-02-74

Picking up tbg @ 14,950'. Rigged down Go International. Lay down Kelly. Pick up & run 272 jts 2-7/8" tbg.

11-03-74

Disp mud @ 14,950'. Comp running 2-7/8" tbg, latched into Otis Packer. Unlatched, disp w/10 BBLs soap & wtr, 10 BBLs gelled wtr; 2% KCL Wtr w/0.3% Chromate. Currently displacing.

11-04-74

Wait on Day light. Well started flowing SI 4200 psi on tbg & csg. Flange started leaking between Hydro & BOP. Pump in 10 BBLs mud w/LCM, stopped leak.

11-05-74

Landing tbg @ 14,950'. Killed well w/590 BBLs 14.3#/gal mud. circ btms up. Opened pipe rams & hydril. Pick up tbg hanger w/2 Way Check stung into packer & landed tbg. Installing heat string, tbg. hanger w/check MW: 14.3.

11-06-74

Repairing hydril @ 14,950'. Landed heat string, tbg hanger. Installed ring gasket. Changed 2-7/8" ram in BOP. Press tested blinds pipe. Repaired accumulation, press tested hydril, would not hold. Replaced hydril rubber, would not hold. Presently replacing seals.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. Hower

TITLE Drlg. & Prod. Mgr.

DATE 1-31-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR <i>Flying Diamond Oil Corporation</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <i>Suite 900, 1700 Broadway, Denver, CO 80202</i>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <i>At surface</i> <i>Sec. 17, T1S, R3W, 1414' FNL & 1856' SE 1/4 NE 1/4</i>		8. FARM OR LEASE NAME <i>Reary</i>	
		9. WELL NO. <i>#1-X</i>	
		10. FIELD AND POOL, OR WILDCAT <i>Altamont</i>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 17, T1S, R3W</i>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) <i>6438' Ungraded Ground</i>	12. COUNTY OR PARISH <i>Duchesne</i>	13. STATE <i>Utah</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Progress Report</u>	<u>XX</u>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 11-01-74 thru 11-30-74 Con'td.

- 11-07-74 Trip in @ 14,950'. Replaced seals in Hydril.
- 11-08-74 POH @ 14,950'. Completed trip in w/tubing. Rigged up Halliburton. Inj rate 3 B/M 5200 psi, annulus inc to 2600 psi. Rigged up Otis. Attempted to set slip type plug in tbg, unable to set. Ran collar type plug to 12,667'. Press test tbg. POH w/tbg.
- 11-09-74 Retrieve Otis Plug @ 14,950'. Pulled 20 stds. Found joint #135 damaged by slips. RIH, testing every 10 stds. O.K. Joint mashed & split 4". Rigged up Otis, made 2 runs, could not latch onto plug. Retrieved Barite in retrieving tool, rev circ, 30 BBLs. Rerunning Otis.
- 11-10-74 WOC @ 14,950'. Ran Otis retrieving tool, latched onto tool, pumped up hole, retrieved tool. Pump 10 BBLs Sam-4 Spacer, 50 sxs Class"G" Cmt 1 1/2% CFR-2 0.4% HR4, slurry wgt 16.1. CIP @ 18:15 hrs SIP 1400 psi.
- 11-11-74 Wait on WL @ 14,950'. Circ hole & WOC, stung into pkr. POH w/tbg. Rigged up GO-International, ran collar locator w/3-3/4" gage ring to 12,634" gage ring to 12,634". Stranded line. POH, wait on replacement truck.
- 11-12-74 Circ @ 14,950'. Completed trip out w/stranded lines, heat string. Changed out trucks. Ran collar locator to 3-3/8" Drift to 14,840'. Ran collar locator to 14,854'. RIH w/3-7/8" mill on tbg 14,931'.
- 11-13-74 Running Collar Locator. Rigged up Go International. Ran 1-11/16" Collar Locator. Got 53' fill.

18. I hereby certify that the foregoing is true and correct

SIGNED *W. H. Hower*

TITLE Drig. & Prod. Mgr.

DATE 1-31-75

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TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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14. PERMIT NO.	9. WELL NO. <u>#1-X</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6438' Ungraded Ground</u>	10. FIELD AND POOL, OR WILDCAT <u>Altamont</u>
	11. SEC., T., E., N., OR SW., AND SURVEY OR AREA <u>Sec. 17, T1S, R3W</u>
	12. COUNTY OR PARISH <u>Duchesne</u>
	13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	(Other) <input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Summary of Operations 11-01-74 thru 11-30-74 Con'td.

- 11-14-74 POH @ 14,950'. Rig down Go International. Picked up 3-7/8" mill, RIH cleaned out to shoe, circ btms up. Rec large quantity of cmt. POH. to run collar locator.
- 11-15-74 Running GR @ 14,950'. Run collar locator 14,878', wire line measurements, 52' fill inside liner. Rigged up wireline. RIH w/GR to determine depth.
- 11-16-74 Wait on Wireline Truck. Completed running GR Correlation log, Lost 149 BBLs in 2 1/2 hrs. closed pipe rams, Rigged up GO International to run tracer log, tool failed, POH, hung up @ 18'. Blind rams had been shut on tbq. Laid down 1 jt of tbq. Wait on McCullough.
- 11-17-74 Mixing mud @ 14,950'. Wait on McCullough, ran Tracer Survey. perf @ 14,917', moving up to 14,861'. Tagged btm, POH 80 stds.
- 11-18-74 Circ hole @ 14,950'. Lost 117 BBLs mud. Will install back pressure valve.
- 11-19-74 Installed back press valve on tbq. Attempted to strip in hole. Lowered Hydril press to 50 psi, tbq collars could not strip thru Hydril.
- 11-20-74 Mix mud @ 14,950'. Circ 15.7 B/Gal mud. Strip in 20 studs out. Found one joint of tbq above string Float plugged w/LCM Material.
- 11-21-74 Circ @ 14,950'. Mixed 2 pills w/LCM Material. After pumping in 168 BBLs gained full returns. Circ out balance of bubbles. Made short trip, O.K. Circ btms up. Full returns.
- 11-22-74 WOC @ 14,950'. Pmp'd 10 BBLs SAM- Spacer, pmp'd 50 sxs Class "G" Cmt w/1.25% CFR-2 0.3 HR4. Disp w/mud. Pulled 7 stds, squeezed after 34 sxs in 500 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dirg. & Prod. Mgr. DATE 1-31-75

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APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
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SUNDRY NOTICES AND REPORTS ON WELLS

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		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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Progress Report

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Summary of Operations 11-01-74 thru 11-30-74 Con'td.

11-22-74 (Con'td) Released press, did not flow back. Pulled 8 stds, circ btms up. Landed 2-7/8" tbg on tbg hanger, pressure tested blind rams w/200 psi, O.K. POH, picked up 3-7/8" mill, RIH to 12,700, WOC. Circ & WOC. Cement in place @ 18:10 hrs. 11-21-74.

11-23-74 POH @ 14,905'. Cleaned out 15' contaminated cmt about perforations. Circ btms up. Spotted pill.

11-24-74 Pickup 2-3/8" tbg. Completed trip out w/mill RIH w/seal assembly, On-Off Tool, Sliding Sleeve. Installed BP Valve. Running 2-3/8" Heat String.

11-25-74 Rig up Otis. Completed running 2-3/8" Heat String. Rigged down BOP, installed tree tested @ 10,000 psi. Disp mud thru heat string w/wtr 6100' to surface. Rigged up Otis, attempted to open sliding sleeve.

11-26-74 Hooking up well head @ 14,950'. RIH w/Otis, opened sliding sleeve. Pumped 14 BBLs diesel 20 BBLs 15#/gal water base mud. Disp tbg w/wtr. tbg. Closed sliding sleeve, circ heat string w/oil base. Rigging up & hook up flow lines to well head.

11-27-74 Fishing at 14,950'. Ran Otis x-plug set at 12689. Retrieved x-plug on second trip. Rigged up Go International. Collar locator inoperative. POH. Repaired collar locator. String into lubricator opened valve on x-mas tree. Blew gun up into lubricator, dropped gun in hole. RIH with 1-1/16" overshot wire line.

11-28-74 Fishing @ 14,950'. RIH w/overshot on GO-International Line, could not get over

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SUBMIT IN TRIPlicate
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SUNDRY NOTICES AND REPORTS ON WELLS

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

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Summary of Operations 11-01-74 thru 11-30-74 Con'td.

11-28-74 (Con'td.) fish. Wait on Otis, RIH w/1-3/4" overshot, jars, knuckle joint, latched on to fish. Pulled 132' 1000# tension on line. Line parted, air bubble in steel line at point of breakage RIH w/wire line, find top of wire @ 26'. Ran 2 prong wireline, caught wire, recovered 1500'. Wait on 3 prong grab

11-29-74 Moving up hole. Started looking for Wire line @1840' w/grab. Wire finder indicated wire @1850'. Unable to locate wire, ran wire finder again. Still indicates wire @1880'. POH, picked up Bowen WL finder. Found wire @ 1860' ran 2 prong grab on GO International line, picked up OTis line @1890' Worked line up hole 20-30', Otis line broke, recovered approx 10' of line. Ran back w/2 prong grab, unable to catch line. Ran Bowen WL finder found @1907' Ran 2 prong grab, latched onto wire, worked fish up hole 100-120' Wire parted, pulled out, rec 20' of .029 wire. Started back in hole w/wire finder. Found wire @1935'. Worked up to 1660'.

11-30-74 Fishing @ 14,950'. Found top of wire line @ 1935'. Ran wire finder, held up @ 1097'. Rec paraffin on wire line finder. Ran 3 prong grab to 1928', caught wire. Worked up to 1903'. AFTER REPORT TIME: Press 3800 to 5300, fish moved up hole 10', line parted, rec 1' of line.

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TITLE

Drlg. & Prod. Mgr.

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		13. STATE Utah

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
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Summary of Operations 12-01-74 thru 12-31-74

- 12-01-74 Fishing. Depth: 14,950'. Attempted to shear off perf gun. Pulled line in two, Recovered 10' of wire. Layed down lubricator & tools, cleaned paraffin w/steam. RIH w/spear, found line @ 1992'. POH, pulled spear up into lubricator. Packed off w/wireline valve. Tie Otis line onto Otis Truck. Since report time, lost all line, broke @ knot.
- 12-02-74 Fishing. Depth: 14,950'. Tied Otis line on to Otis Truck. Line parted, dropping fish back in hole. Rigged up hot oil truck & circ heat string w/truck.
- 12-03-74 Fishing. Depth: 14,950'. Circ heat string, temp 180° in, 110° out. Hot oil truck inoperative, lubricator froze w/paraffin, broke down lubricator, cleaned same, will spot diesel. Had to shut hot oil truck down because of gas. The truck pump went out.
- 12-04-74 Fishing. Depth: 14,950'. Installed swab valve on top of tree, tested to 8500 psi, cut & reheaded Go line, ran 2 prong spear. Found top of wire @ 2039'. Recovered some walnut hulls & crushed limestone in choke.
- 12-05-74 Wait on Logging Truck @ 14,950'. Flowed well @ inc rate, fish came loose, POH, lay down fish. Rigged up Go-International to run GR Correlation Log. RIH, tool failed, POH. Rigged down Go-International. Wait on logging truck. McCullough on location, going in hole.

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SIGNED R. L. Flowers, Jr.

TITLE Drlg & Prod Mgr.

DATE 2-11-75

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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
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TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

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Progress Report ☒

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Summary of Operations 12-01-74 thru 12-31-74 (CON'TD)

12-06-74 Rigged up McCullough, ran GR Collar Locator, 4' of fill above shoe. Ran 1-13/16" junk shot, rigged up to run glass charge. Broke glass container.

12-07-74 Rig up McCullough @ 14,950'. RIH w/junk shot #2, press up to 6000 psi, Shot, no change in press. POH, RIH w/4' Gun 4 S/F. Perf, no change in press.

12-08-74 Running bailer. Depth: 14,950'. Ran McCullough Collar Locator 4' of fill inside liner. Rig up Otis, ran diesel, broke thru @ rest of fill, Ran 2" star bit, broke thru crust. POH, left bit in hole (3" long). Ran 1-3/4" magnet, no recovery.

12-09-74 Running McCullough. Depth: 14,950'. Ran sand pump. Rigging up McCullough to run Collar Locator.

12-10-74 Flowing well. Ran McCullough Collar Locator. Tagged btm 1' above shoe. Ran 2" gun, worked gun down to shoe. Perf 14,930-34', 4 S/F. Blew gun up hole, kinked line, POH, left gun in hole. Released rig to tear down @ 2000 hrs.

12-11-74 Flowing well. Layed down derrick, wait on trucks & crane.

12-12-74 Flowing well.

12-13-74 Flowed well.

12-14-74 Flowed well 3 hrs. Rigged up BJ. Pump 42 BBLs diesel down tbg (2-7/8"). Shut well in & rigged up Cameron Lubicator. Set Cameron BP Valve in 2-7/8" tbg. Shut well in again for Signal Drlg to rig down around well head, this AM.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE **Drlg & Prod Mgr.**

DATE **2-11-75**

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APPROVED BY

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TITLE

DATE

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<u>XX</u>
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 12-01-74 thru 12-31-74 (CON'TD)

- 12-15-74 Well shut in 24 hrs. Rigged up Cameron Lubricator, pulled BPV, rigged up BJ. Circ. Hauled gravel into wellhead so Derrick Truck can rig up.
- 12-16-74 Rig up Go-International, RIH w/latch onto perf gun. POH w/gun. 14,903' btm of fish, need to check w/collar locator to determine fill.
- 12-17-74 RIH w/Tracer Survey, POH to repair Lubicator (leaking), RIH, tool failed, worked on tool, repaired electrical problem. Starting in hole w/tool this A.M.
- 12-18-74 Ran tracer survey, top of Lynes Pkr 14,902'. TD of tool 14,907'. Set GR Tool @ 14,870'. Released RA Material @ 14,300'. Pump'd into well, fluid moved downward. Released RA Material @ 14,800'. Set GR tool @ 14,895'. Pmp'd into well, RA Material moved down to GR tool. Put tool @ 14,905'. Material moved down past tool. POH w/wireline
- 12-19-74 Prepare to acidize this AM.
- 12-20-74 Rigged up BJ, acidized well as follows: 100 BBLs of diesel w/3 gal/1000 J-22; 3 gal of Z3, followed by 10,000 gals 12% hydrochloric acid; 3% hydrofluoric acid w/3 gal/1000 G-10; C-15; J-22; Z-3 10 gal/1000 J7; 5 gal/1000 D-12, 3/4#/1000 gal RA Material.
- 12-21-74 Testing.
- 12-31-74 Testing.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr.

TITLE Drlg & Prod Mgr.

DATE 2-11-75

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR

Suite 900--1700 Broadway--Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

1414' FNL & 1856' FEL

At total depth

Sec 17-1S-3W

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reary

9. WELL NO.

#1-X

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 17-T1S-R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED

6-22-74

16. DATE T.D. REACHED

10-24-74

17. DATE COMPL. (Ready to prod.)

12-20-74

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6438' Ungraded Ground

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

14,950'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Perf 14,930-34' and Open Hole 14,935-50'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-Sonic; DIL; Density Neutron @ 13,332'; Only GR-Correlation @ TD.

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	3199'	17 1/2"	1500 sxs + 200 + 100	None
7-5/8"	33 & 29#	13332'	8-3/4"	200 sxs + 100 sxs	None

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
9-5/8"	2833'	8067'	250		2-7/8"	12,657'	12,657'
5 1/2"	12679	14935'	210				

31. PERFORATION RECORD (Interval, size and number)

14,930-34'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(14930-34')	10000 gal 12% Hydro Chl Acid
14,935'-14,950'	1500 15% HCL

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12-21-74		Flowing					Flowing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12-21-74	7	22/64"	→	69	231	0	3348	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
250-500		→	240	792	0	43		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

JL Howers

TITLE

Prod & Prod Mgr

DATE

4-11-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 900--1700 Broadway--Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Reary
14. PERMIT NO.		9. WELL NO. #1-X
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6438' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17, T1S, R3W
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-30-75 Repairing Snubbing Unit.

1-31-75 BOP's, one set rams leaking. Otis completed working on unit. One set of rams leaked, replacing same & will retest.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr.

TITLE Drilling & Production Mgr.

DATE 2-19-75

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Flying Diamond Oil Corporation						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Suite 900--1700 Broadway--Denver, CO 80202						8. FARM OR LEASE NAME Reary	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below 1414' FNL & 1856' FEL At total depth Sec 17-1S-3W						9. WELL NO. #1-X	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Altamont	
15. DATE SPUDDED 6-22-74						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 17-T1S-R3W	
16. DATE T.D. REACHED 10-24-74		17. DATE COMPL. (Ready to prod.) 12-20-74		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6438' Ungraded Ground		12. COUNTY OR PARISH Duchesne	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 14,950'		21. PLUG, BACK T.D., MD & TVD		13. STATE Utah	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS All		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perf 14,930-34' and Open Hole 14,935-50'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Sonic; DIL; Density Neutron @ 13,332'; Only GR-Correlation @ TD.						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	3199'	17 1/2"	1500 sxs + 200 + 100		None	
7-5/8"	33 & 29#	13332'	8-3/4"	200 sxs + 100 sxs		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
9-5/8"	2833'	8067'	250		SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	12679	14935'	210		2=7/8"	12,657'	12,657'
31. PERFORATION RECORD (Interval, size and number) 14,930-34'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
(14930-34')				10000 gal 12% Hydro Chl Acid			
14,935'-14,950'				1500 15% HCL			
33.* PRODUCTION							
DATE FIRST PRODUCTION 12-21-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Flowing	
DATE OF TEST 12-21-74	HOURS TESTED 7	CHOKE SIZE 22/64"	PROD'N. FOR TEST PERIOD	OIL—BBL. 69	GAS—MCF. 231	WATER—BBL. 0	GAS-OIL RATIO 3348
FLOW. TUBING PRESS. 250-500	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 240	GAS—MCF. 792	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 43	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

SL Hower

TITLE

Prod & Prod Mgr

DATE

4-11-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP
						TRUB VERT. DEPTH
				Green River Wasatch	7500' 12440'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR
(Other instructi
verse side)

DATE*
on re-

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Chevron Oil Company Western Division		8. FARM OR LEASE NAME Reary
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		9. WELL NO. 1X-17A3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1414' FNL & 1856' FEL		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17, T1S, R3W
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Sidetrack & continue to drill ☒ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to sidetrack this hole @ ±12,600' and then drill to the original objective of 16,400'.

Attachments: Designation of Operator
Drilling Procedure
Chevron Class "A-1" BOP requirements with attachment

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 8-8-75

BY C. D. Feight

18. I hereby certify that the foregoing is true and correct

SIGNED R. B. Wacker TITLE Div. Drlg. Superintendent DATE July 10, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Flying Diamond Corporation

1776 LINCOLN STREET, SUITE 811 · DENVER, COLORADO 80203 · PHONE 303-573-6624

July 19, 1974

State of Utah
Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

Division of Oil and Gas Conservation

Gentlemen:

Enclosed please find the Survey Plats on the #1-X Reary,
located in Section 17, Township 1 South, Range 3 West. The
application to drill this site was submitted on June 14, 1974.
The approval for us to drill this well was received on
June 19, 1974.

Sincerely,

FLYING DIAMOND CORPORATION

R.L. Flowers, Jr. / J2

R. L. Flowers, Jr.
Drilling and Production Manager

enc. (3)



Chevron Oil Company
Western Division

1700 Broadway, P.O. Box 599, Denver, CO 80201

August 5, 1975

NRM-696
Designation of Successor Unit Operator
Reary 17A3 Well
Section 17, Township 1 South, Range 3
West, SLM
Duchesne County, Utah

United States Geological Survey
2002 Federal Building, 100 E. "B" Street
Casper, Wyoming 82601

Attention: Mr. C. J. Curtis

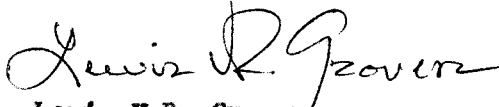
Gentlemen:

Please find enclosed an original and three copies of above captioned Agreement which has been executed by all working interest owners.

As required by Section 3 of Com.Agr.-NRM-696, four executed copies of said Agreement are being filed with your office.

As I related to Mr. Wilson, of your office, it is Chevron's intention to assume all duties and obligations of Operator from Flying Diamond Oil Corporation preparatory to beginning side tracking and deepening operations on the captioned well.

Yours very truly,


Lewis V.R. Grover
Land Representative

LVRG:ic
Encl.

cc: District Engineer
United States Geological Survey
125 South State Street
Salt Lake City, Utah 84138 w/attachments

→ Board of Oil, Gas & Mining
Department of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116 w/attachments

All W.I. Owners w/out attachment

DESIGNATION OF SUCCESSOR OPERATOR
COMMUNITIZATION AGREEMENT NRM-696
COVERING SECTION 17, T1S, R3W, U.S.M.

DUCHESNE COUNTY, UTAH

This Indenture, dated as of the _____ day of _____, 1975,
by and between CHEVRON OIL COMPANY, hereinafter designated as "First Party," and the
owners of communitized working interests, hereinafter designated as "Second Parties,"

W I T N E S S E T H:

WHEREAS, under the provisions of Section 17(j) of the Act of February 25,
1920, as amended (74 Stat. 784; 30 U.S.C. 266 (j)), and by authority delegated by
Order approved June 14, 1962 (27 F.R. 6395), the Area Oil and Gas Supervisor, on the
12th day of September, 1974, approved Communitization Agreement NRM-696, wherein
FLYING DIAMOND CORPORATION is designated as Operator of the communitized area; and

WHEREAS, the designation of a successor operator is now desired pursuant
to Section No. 3 of the communitization agreement; and

WHEREAS, the First Party has been and hereby is designated by Second Parties
as Operator of the communitized area, and said First Party desires to assume all the
rights, duties and obligations of Operator under said communitization agreement;

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and
the promises hereinafter stated, the First Party hereby covenants and agrees to ful-
fill the duties and assume the obligations of Operator of the communitized area under
and pursuant to all the terms of Communitization Agreement NRM-696, and the Second
Parties covenant and agree that effective as of the date herein specified, and upon
receipt of this indenture, properly executed, by the Area Oil and Gas Supervisor,
First Party shall be granted the exclusive right and privilege of exercising any and
all rights and privileges as Operator, pursuant to the terms and conditions of said
communitization agreement, said communitization agreement being hereby incorporated
herein by reference and made a part hereof as fully and effectively as though said
agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of
the date hereinabove set forth.

FIRST PARTY

CHEVRON OIL COMPANY

Date

July 11, 1975

By

[Signature]
Contract Agent, Western Division

By

[Signature]
Assistant Secretary

SECOND PARTIES

ATTEST:

FLYING DIAMOND CORPORATION

By John M. Moore
John M. Moore, Asst. Secretary
Date July 15, 1975

By D. E. Brown
D. E. Brown, Exec. Vice President

TENNECO OIL COMPANY

Date _____

By _____
Attorney-in-Fact

ATTEST:

MAPCO, INC.

By _____
Secretary

By _____
President

Date _____

ATTEST:

WESTCOAST OIL AND GAS CORPORATION

By _____
Secretary

By _____
President

Date _____

STATE OF COLORADO)
CITY AND) SS
COUNTY OF DENVER)

Before me, the undersigned authority, a Notary Public in and for said County, personally appeared A. G. LIVERMORE and H. L. PURDY to me personally known, who being by me duly sworn did say that they, with the capacity designated by their signatures on the document to which this certificate is attached, are the officers or agents respectively, of Chevron Oil Company, a corporation organized and existing under and by virtue of the laws of the State of California, and that they as such officers or agents and in such capacity being authorized by its Bylaws and/or Board of Directors so to do, signed, sealed, executed and acknowledged before me the foregoing instrument on behalf of said Corporation as their voluntary act and deed and the voluntary act and deed of said Corporation for the uses, purposes and consideration therein expressed and contained by signing the name of the Corporation by them as such officers or agents and that the seal, if any, affixed to said instrument is the Corporate seal of said Corporation, and they further acknowledged to me that said Corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal of office on this 11th day of July, 1975.

My Commission Expires:

My Commission expires Jan. 8, 1979

Irma L. Curtis
Notary Public

STATE OF COLORADO)
) SS
COUNTY OF DENVER)

I, the undersigned, a Notary Public in and for the County and State, do hereby certify that D. E. Brown, to me personally known, and known to me to be the same person who executed the foregoing instrument as Exec. Vice President of FLYING DIAMOND CORPORATION, a Utah corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the Exec. Vice President of said corporation, and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed, sealed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation, and his own free and voluntary act and deed, for the uses, purposes and consideration therein expressed.

Given under my hand and official seal this 15th day of July, 1975.

My Commission Expires:

10/25/76

Therese J. Summers
Therese J. Summers, Notary Public
In and for said County and State
Residing at Denver, Colorado

STATE OF COLORADO)
) SS
COUNTY OF DENVER)

Before me, the undersigned authority, a Notary Public in and for said County and State, do hereby certify that _____, to me personally known and known to me to be the same person who executed the foregoing instrument, as Attorney-in-Fact of TENNECO OIL COMPANY, a Delaware corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the Attorney-in-Fact of said corporation and that said instrument was signed and delivered in behalf of said corporation by authority of its Board of Directors and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation and his own free and voluntary act and deed, for the uses, purposes, and consideration therein expressed.

Given under my hand and official seal this _____ day of _____, 1975.

My Commission Expires:

Notary Public
In and for said County and State
Residing at: _____

STATE OF OKLAHOMA)
) SS
COUNTY OF TULSA)

I, _____, a Notary Public in and for said County and State, do hereby certify that _____, to me personally known, and known to me to be the same person who executed the foregoing instrument as _____ President of MAPCO, INC., a Delaware corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the _____ President of said corporation, that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed, sealed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation, and his own free and voluntary act and deed, for the uses, purposes, and consideration therein expressed.

Given under my hand and official seal this _____ day of _____, 1975.

My Commission Expires:

Notary Public
In and for said County and State
Residing at: _____

DESIGNATION OF SUCCESSOR OPERATOR
COMMUNITIZATION AGREEMENT NRM-696
COVERING SECTION 17, T1S, R3W, U.S.M.
DUCHESNE COUNTY, UTAH

This Indenture, dated as of the _____ day of _____, 1975,
by and between CHEVRON OIL COMPANY, hereinafter designated as "First Party," and the
owners of communitized working interests, hereinafter designated as "Second Parties,"

W I T N E S S E T H:

WHEREAS, under the provisions of Section 17(j) of the Act of February 25,
1920, as amended (74 Stat. 784; 30 U.S.C. 266 (j)), and by authority delegated by
Order approved June 14, 1962 (27 F.R. 6395), the Area Oil and Gas Supervisor, on the
12th day of September, 1974, approved Communitization Agreement NRM-696, wherein
FLYING DIAMOND CORPORATION is designated as Operator of the communitized area; and

WHEREAS, the designation of a successor operator is now desired pursuant
to Section No. 3 of the communitization agreement; and

WHEREAS, the First Party has been and hereby is designated by Second Parties
as Operator of the communitized area, and said First Party desires to assume all the
rights, duties and obligations of Operator under said communitization agreement;

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and
the promises hereinafter stated, the First Party hereby covenants and agrees to ful-
fill the duties and assume the obligations of Operator of the communitized area under
and pursuant to all the terms of Communitization Agreement NRM-696, and the Second
Parties covenant and agree that effective as of the date herein specified, and upon
receipt of this indenture, properly executed, by the Area Oil and Gas Supervisor,
First Party shall be granted the exclusive right and privilege of exercising any and
all rights and privileges as Operator, pursuant to the terms and conditions of said
communitization agreement, said communitization agreement being hereby incorporated
herein by reference and made a part hereof as fully and effectively as though said
agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of
the date hereinabove set forth.

FIRST PARTY

CHEVRON OIL COMPANY

Date

July 11, 1975

By

[Signature]
Contract Agent, Western Division

By

[Signature]
Assistant Secretary

SECOND PARTIES

ATTEST:

FLYING DIAMOND CORPORATION

By _____
Secretary

By _____
President

Date _____

TENNECO OIL COMPANY

Date 7-16-75

By L. Z. Parish
Attorney-in-Fact

ATTEST:

MAPCO, INC.

By _____
Secretary

By _____
President

Date _____

ATTEST:

WESTCOAST OIL AND GAS CORPORATION

By _____
Secretary

By _____
President

Date _____

STATE OF COLORADO)
CITY AND) SS
COUNTY OF DENVER)

Before me, the undersigned authority, a Notary Public in and for said County, personally appeared R. G. LIVERMORE and M. L. PURDY to me personally known, who being by me duly sworn did say that they, with the capacity designated by their signatures on the document to which this certificate is attached, are the officers or agents respectively, of Chevron Oil Company, a corporation organized and existing under and by virtue of the laws of the State of California, and that they as such officers or agents and in such capacity being authorized by its Bylaws and/or Board of Directors so to do, signed, sealed, executed and acknowledged before me the foregoing instrument on behalf of said Corporation as their voluntary act and deed and the voluntary act and deed of said Corporation for the uses, purposes and consideration therein expressed and contained by signing the name of the Corporation by them as such officers or agents and that the seal, if any, affixed to said instrument is the Corporate seal of said Corporation, and they further acknowledged to me that said Corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal of office on this 11th day of July, 1975.

My Commission Expires:

My Commission expires Jan. 8, 1979

Irma L. Curtis
Notary Public

STATE OF COLORADO)
) SS
COUNTY OF DENVER)

I, the undersigned, a Notary Public in and for the County and State, do hereby certify that _____, to me personally known, and known to me to be the same person who executed the foregoing instrument as _____ President of FLYING DIAMOND CORPORATION, a Utah corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the _____ President of said corporation, and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed, sealed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation, and his own free and voluntary act and deed, for the uses, purposes and consideration therein expressed.

Given under my hand and official seal this _____ day of _____, 1975.

My Commission Expires:

Therese J. Summers, Notary Public
In and for said County and State
Residing at Denver, Colorado

STATE OF COLORADO)
) SS
COUNTY OF DENVER)

Before me, the undersigned authority, a Notary Public in and for said County and State, do hereby certify that L. S. Parish, to me personally known and known to me to be the same person who executed the foregoing instrument, as Attorney-in-Fact of TENNECO OIL COMPANY, a Delaware corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the Attorney-in-Fact of said corporation and that said instrument was signed and delivered in behalf of said corporation by authority of its Board of Directors and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation and his own free and voluntary act and deed, for the uses, purposes, and consideration therein expressed.

Given under my hand and official seal this 16th day of July, 1975.

My Commission Expires:

My Commission Expires June 26, 1978

D. Louis Duncip
Notary Public
In and for said County and State
Residing at: Denver, Colo.

STATE OF OKLAHOMA)
) SS
COUNTY OF TULSA)

I, _____, a Notary Public in and for said County and State, do hereby certify that _____, to me personally known, and known to me to be the same person who executed the foregoing instrument as _____ President of MAPCO, INC., a Delaware corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the _____ President of said corporation, that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed, sealed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation, and his own free and voluntary act and deed, for the uses, purposes, and consideration therein expressed.

Given under my hand and official seal this _____ day of _____, 1975.

My Commission Expires:

Notary Public
In and for said County and State
Residing at: _____

DESIGNATION OF SUCCESSOR OPERATOR
COMMUNITIZATION AGREEMENT NRM-696
COVERING SECTION 17, T1S, R3W, U.S.M.

DUCHESNE COUNTY, UTAH

This Indenture, dated as of the 18th day of July, 1975,
by and between CHEVRON OIL COMPANY, hereinafter designated as "First Party," and the
owners of communitized working interests, hereinafter designated as "Second Parties,"

W I T N E S S E T H:

WHEREAS, under the provisions of Section 17(j) of the Act of February 25,
1920, as amended (74 Stat. 784; 30 U.S.C. 266 (j)), and by authority delegated by
Order approved June 14, 1962 (27 F.R. 6395), the Area Oil and Gas Supervisor, on the
12th day of September, 1974, approved Communitization Agreement NRM-696, wherein
FLYING DIAMOND CORPORATION is designated as Operator of the communitized area; and

WHEREAS, the designation of a successor operator is now desired pursuant
to Section No. 3 of the communitization agreement; and

WHEREAS, the First Party has been and hereby is designated by Second Parties
as Operator of the communitized area, and said First Party desires to assume all the
rights, duties and obligations of Operator under said communitization agreement;

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and
the promises hereinafter stated, the First Party hereby covenants and agrees to ful-
fill the duties and assume the obligations of Operator of the communitized area under
and pursuant to all the terms of Communitization Agreement NRM-696, and the Second
Parties covenant and agree that effective as of the date herein specified, and upon
receipt of this indenture, properly executed, by the Area Oil and Gas Supervisor,
First Party shall be granted the exclusive right and privilege of exercising any and
all rights and privileges as Operator, pursuant to the terms and conditions of said
communitization agreement, said communitization agreement being hereby incorporated
herein by reference and made a part hereof as fully and effectively as though said
agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of
the date hereinabove set forth.

FIRST PARTY

CHEVRON OIL COMPANY

Date July 11, 1975

By [Signature]
Contract Agent, Western Division

By [Signature]
Assistant Secretary

SECOND PARTIES

ATTEST:

FLYING DIAMOND CORPORATION

By _____
Secretary

By _____
President

Date _____

TENNECO OIL COMPANY

Date _____

By _____
Attorney-in-Fact

ATTEST:

MAPCO, INC.

By _____
Secretary

By _____
President

Date _____

WESTCOAST OIL & GAS CORP.

ATTEST:

~~WESTCOAST OIL AND GAS CORPORATION~~

By *[Signature]*
Secretary-Treasurer ~~Secretary~~

By *[Signature]*
Executive Vice-President ~~President~~

Date July 18, 1975

STATE OF COLORADO)
CITY AND) SS
COUNTY OF DENVER)

Approved
R.I.S. <i>[Signature]</i>
L.J.S. <i>[Signature]</i>
B.J.B.

Before me, the undersigned authority, a Notary Public in and for said County, personally appeared E. G. RIVERMORE and H. L. PIPPER to me personally known, who being by me duly sworn did say that they, with the capacity designated by their signatures on the document to which this certificate is attached, are the officers or agents respectively, of Chevron Oil Company, a corporation organized and existing under and by virtue of the laws of the State of California, and that they as such officers or agents and in such capacity being authorized by its Bylaws and/or Board of Directors so to do, signed, sealed, executed and acknowledged before me the foregoing instrument on behalf of said Corporation as their voluntary act and deed and the voluntary act and deed of said Corporation for the uses, purposes and consideration therein expressed and contained by signing the name of the Corporation by them as such officers or agents and that the seal, if any, affixed to said instrument is the Corporate seal of said Corporation, and they further acknowledged to me that said Corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal of office on this 11th day of July, 1975.

My Commission Expires:
My Commission expires Jan. 8, 1979

[Signature]
Notary Public

CANADA)
) SS
PROVINCE OF ALBERTA)

On the 28th day of July, 1975, personally appeared before me J.H. GEDDES, who being by me duly sworn (or affirmed) did say that he is the Executive Vice-President of WESTCOAST OIL & GAS CORP., and that said instrument was signed in behalf of said corporation by authority of its by-laws, and said J.H. GEDDES acknowledged to me that said corporation executed the same.

Witness my hand and official seal.

My Commission Expires:



Notary Public

Residing at: Calgary, Alberta

DESIGNATION OF SUCCESSOR OPERATOR
COMMUNITIZATION AGREEMENT NRM-696
COVERING SECTION 17, T1S, R3W, U.S.M.
DUCHESNE COUNTY, UTAH

This Indenture, dated as of the _____ day of _____, 1975,
by and between CHEVRON OIL COMPANY, hereinafter designated as "First Party," and the
owners of communitized working interests, hereinafter designated as "Second Parties,"

W I T N E S S E T H:

WHEREAS, under the provisions of Section 17(j) of the Act of February 25,
1920, as amended (74 Stat. 784; 30 U.S.C. 266 (j)), and by authority delegated by
Order approved June 14, 1962 (27 F.R. 6395), the Area Oil and Gas Supervisor, on the
12th day of September, 1974, approved Communitization Agreement NRM-696, wherein
FLYING DIAMOND CORPORATION is designated as Operator of the communitized area; and

WHEREAS, the designation of a successor operator is now desired pursuant
to Section No. 3 of the communitization agreement; and

WHEREAS, the First Party has been and hereby is designated by Second Parties
as Operator of the communitized area, and said First Party desires to assume all the
rights, duties and obligations of Operator under said communitization agreement;

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and
the promises hereinafter stated, the First Party hereby covenants and agrees to ful-
fill the duties and assume the obligations of Operator of the communitized area under
and pursuant to all the terms of Communitization Agreement NRM-696, and the Second
Parties covenant and agree that effective as of the date herein specified, and upon
receipt of this indenture, properly executed, by the Area Oil and Gas Supervisor,
First Party shall be granted the exclusive right and privilege of exercising any and
all rights and privileges as Operator, pursuant to the terms and conditions of said
communitization agreement, said communitization agreement being hereby incorporated
herein by reference and made a part hereof as fully and effectively as though said
agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of
the date hereinabove set forth.

FIRST PARTY

CHEVRON OIL COMPANY

Date

July 11, 1975

By

D. L. Lawrence
Contract Agent, Western Division

By

[Signature]
Assistant Secretary

SECOND PARTIES

ATTEST:

FLYING DIAMOND CORPORATION

By _____
Secretary

By _____
President

Date _____

TENNECO OIL COMPANY

Date _____

By _____
Attorney-in-Fact

ATTEST:

MAPCO INC.

By [Signature]
Grover C. Lealson, Assistant Secretary

By [Signature]
Service President

Date July 14 1975

ATTEST:

WESTCOAST OIL AND GAS CORPORATION

By _____
Secretary

By _____
President

Date _____

STATE OF COLORADO)
CITY AND) SS
COUNTY OF DENVER)

Before me, the undersigned authority, a Notary Public in and for said County, personally appeared L. G. LIVERMORE and H. L. PURDY to me personally known, who being by me duly sworn did say that they, with the capacity designated by their signatures on the document to which this certificate is attached, are the officers or agents respectively, of Chevron Oil Company, a corporation organized and existing under and by virtue of the laws of the State of California, and that they as such officers or agents and in such capacity being authorized by its Bylaws and/or Board of Directors so to do, signed, sealed, executed and acknowledged before me the foregoing instrument on behalf of said Corporation as their voluntary act and deed and the voluntary act and deed of said Corporation for the uses, purposes and consideration therein expressed and contained by signing the name of the Corporation by them as such officers or agents and that the seal, if any, affixed to said instrument is the Corporate seal of said Corporation, and they further acknowledged to me that said Corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal of office on this 11th day of July, 1975.

My Commission Expires:

My Commission expires Jan. 8, 1979

[Signature]
Notary Public

STATE OF COLORADO)
) SS
COUNTY OF DENVER)

I, the undersigned, a Notary Public in and for the County and State, do hereby certify that _____, to me personally known, and known to me to be the same person who executed the foregoing instrument as _____ President of FLYING DIAMOND CORPORATION, a Utah corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the _____ President of said corporation, and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed, sealed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation, and his own free and voluntary act and deed, for the uses, purposes and consideration therein expressed.

Given under my hand and official seal this _____ day of _____, 1975.

My Commission Expires:

Therese J. Summers, Notary Public
In and for said County and State
Residing at Denver, Colorado

STATE OF COLORADO)
) SS
COUNTY OF DENVER)

Before me, the undersigned authority, a Notary Public in and for said County and State, do hereby certify that _____, to me personally known and known to me to be the same person who executed the foregoing instrument, as Attorney-in-Fact of TENNECO OIL COMPANY, a Delaware corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the Attorney-in-Fact of said corporation and that said instrument was signed and delivered in behalf of said corporation by authority of its Board of Directors and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation and his own free and voluntary act and deed, for the uses, purposes, and consideration therein expressed.

Given under my hand and official seal this _____ day of _____, 1975.

My Commission Expires:

Notary Public
In and for said County and State
Residing at: _____

STATE OF OKLAHOMA)
) SS
COUNTY OF TULSA)

I, Mary Louise Foster a Notary Public in and for said County and State, do hereby certify that J. L. Wright, to me personally known, and known to me to be the same person who executed the foregoing instrument as Dr. Rice President of MAPCO INC., a Delaware corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the Dr. Rice President of said corporation, that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed, sealed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation, and his own free and voluntary act and deed, for the uses, purposes, and consideration therein expressed.

Given under my hand and official seal this 16th day of July, 1975.

My Commission Expires:

Nov. 13, 1977

Mary Louise Foster
Notary Public
In and for said County and State
Residing at: Tulsa, Oklahoma

270 Quince Street
Salt Lake City, Utah 84103
August 6, 1975

RE: REARY #1-X

Flying Diamond Corporation
Attn: H. P. Mc Lish, Vice President
1776 Lincoln Street
Suite 811
Denver, Colorado 80203

Dear Mr. Mc Lish:

Three months ago I received division orders - these were signed and returned.

There has been both oil and gas taken from the well since it's completion in December 1974, according to the Oil and Gas Conservation Division of the State of Utah. Why haven't I heard from you? It seems there has been more than ample time to have received a royalty check from you!

Unless I have heard from you by August 30, 1975 I will file a petition with the Division of Gas and Mining of the State of Utah and then you can give your reasons to them for not abiding by the House Bill Section 40-6-18, Annotated USA 243.

My experience with your company in the past offers me no choice. Please note on your records my new address change.

Old address: 160 West 300 North #5
Salt Lake City, Utah 84103

New address: 270 Quince Street
Salt Lake City, Utah 84103

Sincerely,

Dorothy R. Oleson

DOROTHY R. OLESON
Ownereof oil and mineral rights in Setion 17,
forty acres.

cc: ✓ Mr. Jack Feight
Oil and Gas Conservation Division
1558 West North Temple
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER CA NRM 696
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

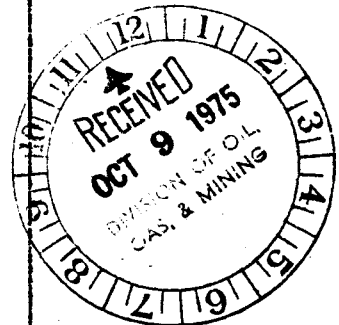
State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of Sept, 19 75, Reary 1X-17A3

Agent's address P. O. Box 599 Company Chevron Oil Company
Denver, Colorado 80201 Signed J. A. Mishler

Phone (303) 292-1400 Agent's title J. A. Mishler, Engineering Ass't.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE 1/4 Sec. 17	1S	3W	1		Reary 1X-17A3					
See Attached Sheet										



3 - USGS
2 - State
1 - JHD
2 - File

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-B355.5.

LAND OFFICE _____
LEASE NUMBER CA NRM 696
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1975, Reary 1X-17A3

Agent's address P. O. Box 599 Company Chevron Oil Company
Denver, Colorado 80201

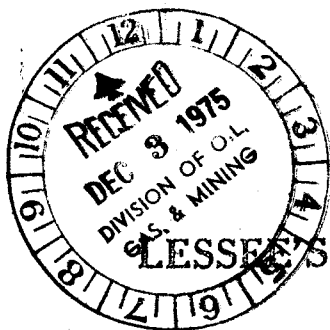
Phone (303) 292-1400 Signed J. A. Mishler
Agent's title J. A. Mishler, Engineering Ass't.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE 1/4 Sec. 17	1S	3W	1		Reary 1X-17A3					
See Attached Sheet										

3 - USGS
2 - State
1 - JHD
2 - File

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;
_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER CA NRM 696
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 75, Reary 1X-17A3

Agent's address P. O. Box 599 Company Chevron Oil Company
Denver, Colorado 80201

Phone (303) 292-1400 Signed J. A. Mishler Agent's title J. A. Mishler, Engineering Ass't.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE¼ Sec. 17	1S	3W	1		Reary 1X-17A3					
See Attached Sheet										

3 - USGS
2 - State
1 - JHD
2 - File

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER CA NRM 696
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 75, Reary 1X-17A3

Agent's address P. O. Box 599 Company Chevron Oil Company

Denver, Colorado 80201

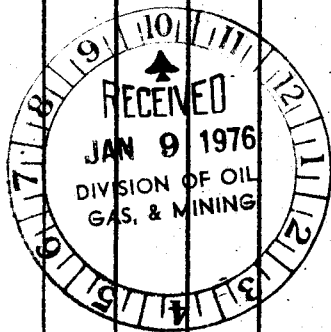
Signed J. A. Mishler

Phone (303) 292-1400

Agent's title J. A. Mishler, Engineering Ass't.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE 1/4 Sec. 17	1S	3W	1		Reary 1X-17A3					
See Attached Sheet										

3 - USGS
2 - State
1 - JHD
2 - File



NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Chevron Oil Company
Western Division

Flying Diamon
Mapco
Tenneco
Westcoast Oil & Gas Corp.

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: REARY 1X-17A3

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$, Sec. 17, T1S, R3W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

DAILY DRILLING REPORT

Sidetrack @ 12,600' and drill to TD of 16,400'.

8-25-75 14,950' TD. Pulling heat string. MI & RU WOR. Well dead. Circ heat string w/lse wtr. Removed tree & NU BOPE. Started pulling 2-3/8" heat string.

8-26-75 14,950' TD. Prep to pull prod tbg string. Pulled & LD 2-3/8" tbg heat string. Rel prod tbg from pkr & circ hole w/lse wtr.

8-27-75 14,950' TD. Pulling 2-7/8" production tubing. Pulled 363 jts tubing SIFN.

8-28-75 14,950' TD. Rigging down WOR. Pulled remainder of production tubing as per Flying Diamond detail. Set CIBP @ 12,650'. Pressure casing to 3000 psi for 30 min.

8-29-75 12,650' PBD. RD WOR. Will drop report until further activity.

9-5-75 RURT.

9-8-75 12,650' PBD. NU BOPE.

9-9-75 12,650' PBD. Picking up tools to mill window in csg. Nippled up & tested BOPE.

9-10-75 12,650' PBD. Picking up drill pipe.

9-11-75 12,650' PBD. GIH w/section mill. Picked up DP & mixed mud.

9-12-75 12,650' PBD. Milled csg from 12,570-12,576'.

9-15-75 12,650' PBD. Milled csg 12,576-630. Spotted cmt plug 12,520-630. WOC 9:00 PM 9-14-75.

9-16-75 12,650 PBD. POOH to spot cmt plug #2. Tagged scabby cmt at 12,278, CO scabby cmt to 12,580. Drld spotted & soft cmt 12,580-12,626'.

9-17-75 12,650' PBD. WOC on cmt plug #2. Ran DP OE to 12,626 and spotted 50 sx 12,626-12,420'. WOC 4:30 PM 9-16-75. Pulling DP to pickup bit.

9-18-75 12,650' PBD. WOC cement plug #2.

9-19-75 12,650' RIH Dynadrill. Dressed off hard cmt 12,533-580 & circ to cond mud. POOH w/bit & PU Dynadrill.



Chevron Oil Company
Western Division

Flying Diamond
Mapco
Tenneco
Westcoast Oil & Gas Corp.

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: REARY 1X-17A3

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$, Sec. 17, T1S, R3W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

DAILY DRILLING REPORT

9-22-75	12,650' drilled 12,580-633'. Hole survey indicates angle building @ 4-3/4° away from old hole. POOH Dynadrill. RIH drlg assembly.
9-23-75	12,704' drlg.
9-24-75	12,774' drlg.
9-25-75	12,864' drlg.
9-26-75	12,914' POOH. Tested hole to 2900 psi. Bled back to 1000 psig.
9-29-75	13,168' drlg.
9-30-75	13,264' drlg.
10-1-75	13,359' drlg.
10-2-75	13,370' trip.
10-3-75	13,490' drlg.
10-6-75	13,898' drlg.
10-7-75	14,026' drlg.
10-8-75	14,157' drlg.



Chevron Oil Company
Western Division

Flying Diamond
Mapco
Tenneco
Westcoast Oil & Gas Corp.

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: REARY 1X-17A3

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LOCATION: NE $\frac{1}{4}$, Sec. 17, T1S, R3W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

DAILY DRILLING REPORT

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10-1-75	13,359' drlg.
10-2-75	13,370' trip.
10-3-75	13,490' drlg.
10-6-75	13,898' drlg.
10-7-75	14,026' drlg.
10-8-75	14,157' drlg.
10-9-75	14,294' drlg.
10-10-75	14,415' drlg.
10-13-75	14,723' drlg.
10-14-75	14,828' drlg.
10-15-75	14,858' trip.
10-16-75	14,916' drlg.
10-17-75	15,044' drlg.
10-20-75	15,413' drlg.
10-21-75	15,523' drlg.



Chevron Oil Company
Western Division

Flying Diamond
Mapco
Tenneco
Westcoast Oil & Gas Corp.

OPERATOR: CHEVRON OIL COMPANY

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LOCATION: NE $\frac{1}{4}$, Sec. 17, T1S, R3W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

DAILY DRILLING REPORT

10-22-75	15,632' drlg.
10-23-75	15,740' drlg.
10-24-75	15,843' drlg.
10-28-75	16,203' drlg.
10-29-75	16,328' drlg.
10-30-75	16,400' conditioning hole for logs.
10-31-75	16,400' Condition hole for logs. Attempt to run logs. Tag bridge @ 15,300 - work thru. Log quality very poor - intermittent recording due to drag.
11-3-75	16,400' TD. POOH w/liner setting tool. Ran logs. Ran & cmted 5" liner @ 16,204 w/top @ 12,335'. Cmted w/988 sx, rev out 250 sx. WOC 2:20 PM 11-2-75. Circulated & conditioned mud.



Chevron Oil Company
Western Division

Flying Diamond
Mapco
Meco
Westcoast Oil & Gas Corp.

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: REARY 1X-17A3

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$, Sec. 17, T1S, R3W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

DAILY DRILLING REPORT

10-22-75	15,632' drlg.
10-23-75	15,740' drlg.
10-24-75	15,843' drlg.
10-28-75	16,203' drlg.
10-29-75	16,328' drlg.
10-30-75	16,400' conditioning hole for logs.
10-31-75	16,400' Condition hole for logs. Attempt to run logs. Tag bridge @ 15,300 - work thru. Log quality very poor - intermittent recording due to drag.
11-3-75	16,400' TD. POOH w/liner setting tool. Ran logs. Ran & cmt'd 5" liner @ 16,204 w/top @ 12,335'. Cmt'd w/988 sx, rev out 250 sx. WOC 2:20 PM 11-2-75. Circulated & conditioned mud.
11-4-75	16,400' TD. Circulating and conditioning mud at 16,355'. Pulled liner setting tool. Picked up 4-1/8" mill and tbg and TIH to 12,566' - tested to 2000 psi. TIH to 16,355'.
11-5-75	16,400' TD. 16,355' PBTD. Tripping out to run CBL. Circulated and cleaned hole. Tested to 1500 psi at 16,355' - OK. Displaced mud w/water.
11-6-75	16,400' TD. Laying down DP. RU & ran CBL. Set Retrieval "D" prk and BHA on DP w/prk @ 12,301'.
11-7-75	16,400' TD. Removing BOPE to inspect tbg head. Laid down DP & DC. Set Ret BP @ 500'.
11-10-75	16,400' TD. Rigging down. Replaced worn tbg head. Tested cst & tbg head to 3500 psi OK. Ran 2-7/8" prodn tbg & 2-3/8" heat string. Tested tbg & prk to 6000 psi OK. Rig rel @ 12:00 midnight 11-9-75.
11-11-75	16,400' TD. RDRT.
11-12-75	16,400' TD. MOR.
11-13-75	16,400' TD. MOR.



Chevron Oil Company
Western Division

Mapco
Tenneco
Westcoast Oil & Gas Corp.

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: REARY 1X-17A3

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$, Sec. 17, T1S, R3W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

DAILY DRILLING REPORT

11-14-75	16,400' TD. Hooking up surface facilities.
11-17-75	16,400' TD. Hooking up surface facilities.
11-18-75	16,400' TD. Hook up surface facilities.
11-19-75	16,400' TD. Hook up surface equipment.
11-20-75	16,400' TD. Hook up surface equipment.
11-21-75	16,400' TD. Hook up surface equipment.
11-24-75	16,400' TD. Hook up surface equipment.
11-25-75	16,400' WO perforating equipment.
11-26-75	16,400'. Prep to perforate first stage.
12-1-75	16,400'. Dead. Perf first stage per program. Prep to acidize when equip available.

PERFORATING, ACIDIZING, CEMENTING RECORD
REARY 1X-17A3
ALTAMONT FIELD

14,915-14,917 Perf'd w/4 shots/ft
12,657 Set Otis 4" ID pkr
14,915-14,917 Cement squeezed w/50 sx Class "G" cmt. SIP 1400 psi,
15 min SIP 1100 psi
14,915-14,917 Cement squeezed w/50 sx Class "G" cmt. SIP 400 psi,
5 min SIP 250 psi
14,930-14,934 Perf'd w/4 shots/ft.
14,930-14,934 Acidized w/10,000 gals 12% HCl & 3% HF
14,930-14,934 Acidized w/1500 gals 15% HCl
12,650 Set cast iron bridge plug
12,576-12,630 Milled window in 7-5/8" csg
12,443-12,650 Set 45 sx Class "G" cmt plug
12,626 Drilled out cmt to 12,626'
12,515-12,650 Set 50 sx Class "G" cmt plug
12,580 Drilled out to 12,580 and sidetracked hole & drilled
6-1/2" hole to 16,400'

Perforated the following zones w/2 jets/ft:

16,142, 16,139, 16,136, 16,133, 16,130, 16,120, 16,118, 16,114, 16,113,
15,980, 15,976, 15,975, 15,974, 15,972, 15,969, 15,966, 15,961, 15,960,
15,956, 15,955, 15,950, 15,948, 15,928, 15,926, 15,924, 15,922, 15,920,
15,918, 15,856, 15,855, 15,854, 15,840, 15,838, 15,836, 15,834, 15,821,
15,820, 15,816, 15,812, 15,810, 15,805, 15,800, 15,796, 15,794, 15,792,
15,789, 15,783, 15,743.

15,743-16,142 Acidized 7500 gals 15% HCl

Perforated the following zones w/2 shots/ft:

15,406, 15,404, 15,212, 15,210, 15,208, 15,201, 15,159, 15,154, 15,152,
15,151, 15,120, 15,057, 14,950, 14,945, 14,942, 14,902, 14,898, 14,838,
14,835, 14,830, 14,827, 14,824, 14,820, 14,818, 14,814, 14,811, 14,761,
14,758, 14,752, 14,751, 14,725, 14,723, 14,720, 14,716, 14,713, 14,708,
14,697, 14,688, 14,677, 14,672, 14,669, 14,661, 14,652, 14,644, 14,636,
14,635, 14,634, 14,629, 14,624, 14,623, 14,622, 14,545, 14,539, 14,537

14,537-16,142 Acidized w/17,850 gals 15% HCl

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See oil
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80204

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1414' FNL & 1856' FEL

At top prod. interval reported below
same

At total depth

same

14. PERMIT NO.

DATE ISSUED

43-013-30324

5. LEASE DESIGNATION AND SERIAL NO.

CA-NRM-696

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reary

9. WELL NO.

1X-17A3

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

S 17, T1S, R3W

12. COUNTY OR
PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED

6-22-74

16. DATE T.D. REACHED

10-29-75

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6456 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

16,400

21. PLUG, BACK T.D., MD & TVD

16,355 PBTD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

14,537-16,142 Wasatch

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC-GR, FDC-CNL-GR, DIL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48 & 54#	3,199'	17-1/2"	1950 sx	
9-5/8"		2833-8067'	12-1/4"	400 sx	
7-5/8"	29 & 33#	13,193'	8-3/4"	300 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	12,679'	14,935'	210 sx		2-7/8	12,388	12,300.94'
5"	12,334'	16,398'	998 sx	Heat String 2-3/8	4,003		

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

SEE ATTACHED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-14-75		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-17-75	24	20/64	→	461	292	61	633
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
350 psi		→				41.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flare

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Perforating, Acidizing, Cementing Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

J. A. Mishler

SIGNED

TITLE

Engineering Assistant

DATE

1-8-76

*(See Instructions and Spaces for Additional Data on Reverse Side)

3-USGS, 2-STATE, 1-ALF, 1-DBB, 1-AD, 2-FILE, 4-PARTNERS

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUB VERT. DEPTH
NONE				H	10,962	(-4506)
				I	11,340	(-4884)
				J	11,605	(-5159)
				K	11,860	(-5404)
				90	12,348	(-5882)
				200	14,820	(-8364)
				TD	16,400	(-9944)



Chevron Oil Company
Western Division

Flying Diamond
Mapco
Tenneco
Westcoast Oil & Gas Corp.

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: REARY 1X-17A3

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$, Sec. 17, T1S, R3W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

DAILY DRILLING REPORT

11-14-75	16,400' TD. Hooking up surface facilities.
11-17-75	16,400' TD. Hooking up surface facilities.
11-18-75	16,400' TD. Hook up surface facilities.
11-19-75	16,400' TD. Hook up surface equipment.
11-20-75	16,400' TD. Hook up surface equipment.
11-21-75	16,400' TD. Hook up surface equipment.
11-24-75	16,400' TD. Hook up surface equipment.
11-25-75	16,400' WO perforating equipment.
11-26-75	16,400'. Prep to perforate first stage.
12-1-75	16,400'. Dead. Perf first stage per program. Prep to acidize when equip available.
12-2-75	16,400' TD. Dead. Will acidize tomorrow.
12-3-75	16,400' TD. Acidizing 1st stage perms.
12-4-75	16,400' acidized perms 15,743-16,142' per program. Avg. rate 10 BPM @ 9000 psi. ISI 7000 psi.
12-5-75	319 BO, 34 BW, 30/64", 390 to 110 TP. 22 $\frac{1}{2}$ hrs.
12-8-75	12-5-75 227 BOPD, 1 BWPD, 30/64" ck, 95 TP, 292 MCF. 12-6-75 120 BOPD, 1 BWPD, 30/64" ck, 50 TP, 110 MCF. 12-7-75 128 BOPD, 1 BWPD, 25/64" ck, 100 TP, 110 MCF.
12-9-75	F 81 BO, 0 BW, 20/64, TP 225. Prep to perf Stage 2.
12-10-75	Perfd Stage 2 15,406-14,537. F 139 BO, 0 BW in 15 hrs, 20/64, TP 2700-500 psi.
12-11-75	16,400' TD. F 205 BO in 22 hrs, 20/64, TP 800, 198 MCF. Choke plugging.



Chevron Oil Company
Western Division

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Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

DAILY DRILLING REPORT

12-12-75 16,400' TD. F 178 BO, 29 BW, 27/64, TP 400, 154 MCF.

12-15-75 16,400' TD. Acidized perfs 14,537-16,142' w/17,850 gals HCl per program @ 10 BPM & 8600 psi. ISI 6800 psi. Clean well up to pit. 8 $\frac{1}{2}$ hr test 12/13/74 215 BO, 36 BW, 398 MCF, 20/64 ck, 700 TP. Test 12/14/75 449 BOPD, 90 BWPD, 20/64 ck, 446 MCF, 850 TP.

12-16-75 16,400' TD. 604 BOPD, 141 BWPD, 20/64 ck, 363 MCF, TP 150.

12-17-75 16,400' TD. 513 BOPD, 91 BWPD, 20/64 ck, 302 MCF, 425 TP.

12-18-75 16,400' TD. 461 BOPD, 61 BWPD, 20/64 ck, 292 MCF, TP 350 psi.

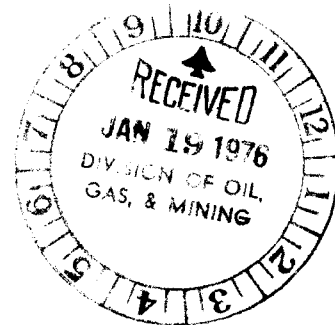
12-19-75 16,400' TD. 374 BOPD, 49 BWPD, 20/64 ck, 277 MCF, 375 psi TP. Final Report.



Chevron Oil Company
Western Division

1700 Broadway, P.O. Box 599, Denver, CO 80201

January 16, 1976



NRM-696

Designation of Successor Unit Operator
Reary 1X-17A3 Well
Section 17, T-1-S, R-3-W, USM
Duchesne County, Utah

United States Geological Survey
2002 Federal Building
100 E "B" Street
Casper, Wyoming 82601

Attention: Mr. C. J. Curtis

Gentlemen:

Please find enclosed an original and three copies of above captioned Agreement which has been executed by all working interest owners.

As required by Section 3 of Com. Agr.-NRM 696, four executed copies of said Agreement are being filed with your office.

Flying Diamond Oil Corporation assumed all duties and obligations of Operator on December 19, 1975, including the making of all December production reports.

Yours very truly,

J. H. McCarver
J. H. McCarver
Land Representative

JHM:ic

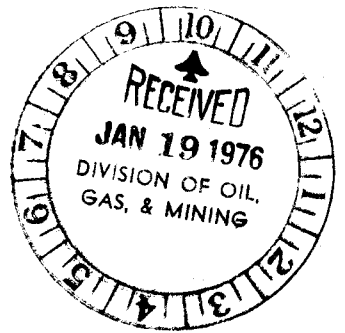
Encl.

cc: District Engineer
United States Geological Survey
125 South State Street
Salt Lake City, Utah 84138 w/attachment

→ Board of Oil, Gas & Mining
Department of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116 w/attachment

Flying Diamond Oil Corp. 1700 Broadway, Denver, Colorado 80202
Tenneco Oil Company, 1860 Lincoln, Denver, Colorado 80203
Mapco, Inc., 1437 S. Boulder Ave., Tulsa, Oklahoma 74111
Westcoast Oil & Gas Corp., 709-8th Ave. S.W., Calgary, Alberta, Canada T2P 1M5

DESIGNATION OF SUCCESSOR OPERATOR
COMMUNITIZATION AGREEMENT NRM-696
COVERING SECTION 17, T1S, R3W, U.S.M.
DUCHESNE COUNTY, UTAH



This Indenture, dated as of the 19th day of December, 1975,
by and between FLYING DIAMOND OIL CORPORATION, hereinafter designated as "First Party,"
and the owners of communitized working interests, hereinafter designated as "Second
Parties,"

W I T N E S S E T H:

WHEREAS, under the provisions of Section 17(j) of the Act of February 25,
1920, as amended (74 Stat. 784; 30 U.S.C. 266 (j)), and by authority delegated by
Order approved June 14, 1962 (27 F.R. 6395), the Area Oil and Gas Supervisor, on the
12th day of September, 1974, approved Communitization Agreement NRM-696, wherein
CHEVRON OIL COMPANY is designated as Operator of the communitized area; and

WHEREAS, the designation of a successor operator is now desired pursuant
to Section No. 3 of the communitization agreement; and

WHEREAS, the First Party has been and hereby is designated by Second Parties
as Operator of the communitized area, and said First Party desires to assume all the
rights, duties and obligations of Operator under said communitization agreement;

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and
the promises hereinafter stated, the First Party hereby covenants and agrees to ful-
fill the duties and assume the obligations of Operator of the communitized area under
and pursuant to all the terms of Communitization Agreement NRM-696, and the Second
Parties covenant and agree that effective as of the date herein specified, and upon
receipt of this indenture, properly executed, by the Area Oil and Gas Supervisor,
First Party shall be granted the exclusive right and privilege of exercising any and
all rights and privileges as Operator, pursuant to the terms and conditions of said
communitization agreement, said communitization agreement being hereby incorporated
herein by reference and made a part hereof as fully and effectively as though said
agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of
the date hereinabove set forth.

FIRST PARTY

ATTEST

FLYING DIAMOND OIL CORPORATION

By John M. Moore
John M. Moore, Asst. Secretary

D. E. Brown
D. E. Brown, Exec. Vice President

Date December 29, 1975

SECOND PARTIES

CHEVRON OIL COMPANY

Date

Dec 19, 1975

By

[Signature]
Contract Agent, Western Division

By

[Signature]
Assistant Secretary

TENNECO OIL COMPANY

Date

By

Attorney-in-Fact

ATTEST:

MAPCO INC.

By

Secretary

By

President

Dated

ATTEST:

WESTCOAST OIL AND GAS CORPORATION

By

Secretary

By

President

STATE OF COLORADO)

) SS

COUNTY OF DENVER)

I, the undersigned, a Notary Public in and for the County and State, do hereby certify that D. E. Brown, to me personally known, and known to me to be the same person who executed the foregoing instrument as Exec. Vice President of FLYING DIAMOND OIL CORPORATION, a Utah corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the Exec. Vice President of said corporation, and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed, sealed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation, and his own free and voluntary act and deed, for the uses, purposes and consideration therein expressed.

Given under my hand and official seal this 29th day of December, 1975.

My Commission Expires:

10/27/79

[Signature]

Notary Public

In and for said County and State

Residing at Denver, Colorado

Wheatridge

SECOND PARTIES

CHEVRON OIL COMPANY

Date Dec 19, 1975

By [Signature]
Contract Agent, Western Division

By [Signature]
Assistant Secretary

TENNECO OIL COMPANY

Date Dec 29, 1975

By [Signature]
Attorney-in-Fact WSE

ATTEST:

MAPCO INC.

By _____
Secretary

By _____
President

Dated _____

ATTEST:

WESTCOAST OIL AND GAS CORPORATION

By _____
Secretary

By _____
President

STATE OF COLORADO)
) SS
COUNTY OF DENVER)

I, the undersigned, a Notary Public in and for the County and State, do hereby certify that _____, to me personally known, and known to me to be the same person who executed the foregoing instrument as _____ President of FLYING DIAMOND OIL CORPORATION, a Utah corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the _____ President of said corporation, and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed, sealed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation, and his own free and voluntary act and deed, for the uses, purposes and consideration therein expressed.

Given under my hand and official seal this _____ day of _____, 1975.

My Commission Expires:

Notary Public
In and for said County and State
Residing at Denver, Colorado

SECOND PARTIES

CHEVRON OIL COMPANY

Date Dec 19, 1975

By [Signature]
Contract Agent, Western Division

By [Signature]
Assistant Secretary

TENNECO OIL COMPANY

Date _____

By _____
Attorney-in-Fact

ATTEST:

MAPCO INC.

By Royse M. Parr
Royse M. Parr, Assistant Secretary
Dated _____

By [Signature]
J. L. [Signature]
Senior Vice President

ATTEST:

WESTCOAST OIL AND GAS CORPORATION

By _____
Secretary

By _____
President

STATE OF COLORADO)
) SS
COUNTY OF DENVER)

I, the undersigned, a Notary Public in and for the County and State, do hereby certify that _____, to me personally known, and known to me to be the same person who executed the foregoing instrument as President of FLYING DIAMOND OIL CORPORATION, a Utah corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the President of said corporation, and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed, sealed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation, and his own free and voluntary act and deed, for the uses, purposes and consideration therein expressed.

Given under my hand and official seal this _____ day of _____, 1975.

My Commission Expires:

Notary Public
In and for said County and State
Residing at Denver, Colorado

SECOND PARTIES

CHEVRON OIL COMPANY

Date Dec 19, 1975

By [Signature]
Contract Agent, Western Division

By [Signature]
Assistant Secretary

TENNECO OIL COMPANY

Date _____

By _____
Attorney-in-Fact

ATTEST:

MAPCO INC.

By _____
Secretary

By _____
President

Dated _____

ATTEST:

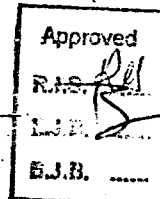
WESTCOAST OIL AND GAS CORP.

By [Signature]
Secretary-Treasurer

By [Signature]
Executive Vice-President

Dated December 23, 1975

STATE OF COLORADO)
) SS
COUNTY OF DENVER)



I, the undersigned, a Notary Public in and for the County and State, do hereby certify that _____, to me personally known, and known to me to be the same person who executed the foregoing instrument as President of FLYING DIAMOND OIL CORPORATION, a Utah corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the President of said corporation, and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed, sealed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation, and his own free and voluntary act and deed, for the uses, purposes and consideration therein expressed.

Given under my hand and official seal this _____ day of _____, 1975.

My Commission Expires:

Notary Public
In and for said County and State
Residing at Denver, Colorado

STATE OF COLORADO)
CITY AND) SS
COUNTY OF DENVER)

Before me, the undersigned authority, a Notary Public in and for said County, personally appeared L. G. LIVERMORE and H. L. PURDY to me personally known, who being by me duly sworn did say that they, with the capacity designated by their signatures on the document to which this certificate is attached, are the officers or agents respectively, of Chevron Oil Company, a corporation organized and existing under and by virtue of the laws of the State of California, and that they as such officers or agents and in such capacity being authorized by its Bylaws and/or Board of Directors so to do, signed, sealed, executed and acknowledged before me the foregoing instrument on behalf of said Corporation as their voluntary act and deed and the voluntary act and deed of said Corporation for the uses, purposes and consideration therein expressed and contained by signing the name of the Corporation by them as such officers or agents and that the seal, if any, affixed to said instrument is the Corporate seal of said Corporation, and they further acknowledge to me that said Corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal of office on this the 19th day of December, 1975.

My commission expires:
My Commission expires Jan. 8, 1978

Jana L. Curtis
Notary Public

STATE OF COLORADO)
) SS
COUNTY OF DENVER)

Before me, the undersigned authority, a Notary Public in and for said County and State, do hereby certify that L. L. Parish, to me personally known and known to me to be the same person who executed the foregoing instrument, as Attorney-in-Fact of TENNECO OIL COMPANY, a Delaware corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the Attorney-in-Fact of said corporation and that said instrument was signed and delivered in behalf of said corporation by authority of its Board of Directors and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation and his own free and voluntary act and deed, for the uses, purposes, and consideration therein expressed.

Given under my hand and official seal this 29th day of December, 1975.

My Commission Expires:
My Commission Expires Jan. 7, 1978

Shawn K. King
Notary Public
In and for said County and State
Residing at: Denver, Colorado

STATE OF OKLAHOMA)
) SS
COUNTY OF TULSA)

I, _____ a Notary Public in and for said County and State, do hereby certify that _____, to me personally known, and known to me to be the same person who executed the foregoing instrument as _____ President of MAPCO Inc., a Delaware corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the _____ President of said corporation, that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed, sealed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation, and his own free and voluntary act and deed, for the uses, purposes, and consideration therein expressed.

Given under my hand and official seal this _____ day of _____, 1975.

My Commission Expires:

Notary Public
In and for said County and State
Residing at: _____

STATE OF COLORADO)
CITY AND) SS
COUNTY OF DENVER)

Before me, the undersigned authority, a Notary Public in and for said County, personally appeared E. G. J. THORNTON and H. L. FURDY to me personally known, who being by me duly sworn did say that they, with the capacity designated by their signatures on the document to which this certificate is attached, are the officers or agents respectively, of Chevron Oil Company, a corporation organized and existing under and by virtue of the laws of the State of California, and that they as such officers or agents and in such capacity being authorized by its Bylaws and/or Board of Directors so to do, signed, sealed, executed and acknowledged before me the foregoing instrument on behalf of said Corporation as their voluntary act and deed and the voluntary act and deed of said Corporation for the uses, purposes and consideration therein expressed and contained by signing the name of the Corporation by them as such officers or agents and that the seal, if any, affixed to said instrument is the Corporate seal of said Corporation, and they further acknowledge to me that said Corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal of office on this the 19th day of December, 1975.

My commission expires:
My Commission expires Jan. 8, 1978

Jenna L. Curtis
Notary Public

STATE OF COLORADO)
) SS
COUNTY OF DENVER)

Before me, the undersigned authority, a Notary Public in and for said County and State, do hereby certify that _____, to me personally known and known to me to be the same person who executed the foregoing instrument, as Attorney-in-Fact of TENNECO OIL COMPANY, a Delaware corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the Attorney-in-Fact of said corporation and that said instrument was signed and delivered in behalf of said corporation by authority of its Board of Directors and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation and his own free and voluntary act and deed, for the uses, purposes, and consideration therein expressed.

Given under my hand and official seal this _____ day of _____, 1975.

My Commission Expires:

Notary Public
In and for said County and State
Residing at: _____

STATE OF OKLAHOMA)
) SS
COUNTY OF TULSA)

I, Mary Louise Foster a Notary Public in and for said County and State, do hereby certify that - J. L. Carroll, to me personally known, and known to me to be the same person who executed the foregoing instrument as Joe Vice President of MAPCO Inc., a Delaware corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the Joe Vice President of said corporation, that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed, sealed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation, and his own free and voluntary act and deed, for the uses, purposes, and consideration therein expressed.

Given under my hand and official seal this 24th day of December, 1975.

My Commission Expires:

Nov. 23, 1977

Mary Louise Foster
Notary Public
In and for said County and State
Residing at: Tulsa, Oklahoma

CANADA

)

) SS

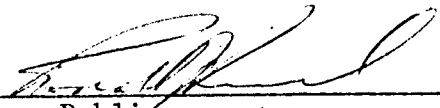
PROVINCE OF ALBERTA

)

On the ^{23rd} day of December, 1975, personally appeared before me J. H. Geddes, who being by me duly sworn (or affirmed) did say that he is the Executive Vice-President of WESTCOAST OIL & GAS CORP., and that said instrument was signed in behalf of said corporation by authority of its by-laws, and said J. H. Geddes acknowledged to me that said corporation executed the same.

Witness my hand and official seal.

My Commission Expires



Notary Public

Residing at: Calgary Alberta

Date: 3-15-76

REARY 1-X PERFORATING PROGRAM

Following is the recommended perforating program for subject well. All perforations to be @ 2JSPF using a thru TBG magnetic standoff gun. Depth to be from borehole compensated sonic log.

PROGRAM I:

<u>Interval</u>	<u>Feet</u>
16257-70	13
16078-83	5
16042-48	6
16018-34	16
15764-68	4
15703-06	3
15648-69	21
15606-010	4
15550-54	4
15537-39	2
15428-32	4
15403-08	5
15310-14	4
15170-78	8
15118-20	2
15084-92	8
14958-63	5
14652-60	8
14606-11	5
14584-87	3
14567-70	3
14478-83	5
14445-47	2

3/21/76 FOLLOWING PERFORATING, TP
INCREASED FROM 700PSI TO
1200PSI. FLOWED 12 1/2 HRS ON 224.
RECD 6980 TP 100PSI.

Place well on production before proceeding to Program II. Report results.

<u>Interval</u>	<u>Feet</u>
14422-29	7
14378-83	5
14283-86	3
14140-42	2
14084-86	2
13792-800	8
13780-84	4
13756-58	2
13683-87	4
13648-52	4

Date: March 15, 1976

<u>Interval</u>	<u>Feet</u>
13474-78	4
13460	1
13356-60	4
13317-21	4
13290	1
13196-98	<u>2</u>

Total Feet	<u><u>187</u></u>
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Cost: 187 feet X 2JSPF X \$48/JS = \$17,952.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Flying Diamond Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1414' FNL & 1856' FEL		8. FARM OR LEASE NAME Reary	
14. PERMIT NO.		9. WELL NO. 1-X	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6456 KB		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 17, T1S, R3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to begin following work 3-19-76:

- 1) Run GM-CCL and perforate gross interval 13196 - 16270 (187') with 2JSPF.
- 2) Test well.
- 3) If no production, acidize with 58000 gals. 15% HCL acid in 20 stages using diverting agent and balls throughout.
- 4) Place well on production.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: April 1, 1976
BY: P. H. Burcell

18. I hereby certify that the foregoing is true and correct

SIGNED G. K. Bailey
(This space for Federal or State office use)

TITLE Drilling & Production Mgr. DATE 3-26-76

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NEW HOUSTON 70
P.O. Box 1675 Houston, Texas 77001

WATER ANALYSIS REPORT

BAROID TREATING CHEMICALS

					SHEET NUMBER	
COMPANY FLYING DIAMOND CORP.					DATE 4-16-76	
FIELD BLUEBELL - ALTAMONT			COUNTY OR PARISH DUCHESSNE		STATE LOUISIANA	
LEASE OR UNIT		WELL(S) NAME OR NO. REARY 1-X		WATER SOURCE (FORMATION) STEAM GENERATOR		
DEPTH, FT.	BHT, F	SAMPLE SOURCE	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY
DATE SAMPLED 4-14-76		TYPE OF WATER <input type="checkbox"/> PRODUCED <input type="checkbox"/> SUPPLY <input type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DISPOSAL				

WATER ANALYSIS PATTERN

(NUMBER BESIDE ION SYMBOL INDICATES me/l* SCALE UNIT)

Na ⁺ 20	15	10	5	0	5	10	15	20 Cl ⁻
Ca ⁺⁺								HCO ₃ ⁻
Mg ⁺⁺								SO ₄ ⁼
Fe ⁺⁺⁺								CO ₃ ⁼

DISSOLVED SOLIDS

CATIONS	me/l*	mg/l*
Total Hardness	2.0	100.0
Calcium, Ca ⁺⁺	1.2	24.0
Magnesium, Mg ⁺⁺	0.8	9.7
Iron (Total) Fe ⁺⁺⁺	0.2	3.0
Barium, Ba ⁺⁺	0.0	0.0
Sodium, Na ⁺ (calc.)		

ANIONS	me/l*	mg/l*
Chloride, Cl ⁻	4.8	170
Sulfate, SO ₄ ⁼	0.1	5
Carbonate, CO ₃ ⁼	0.4	12.0
Bicarbonate, HCO ₃ ⁻	0.2	12.2
Hydroxyl, OH ⁻	0.0	0.0
Sulfide, S ⁼	0.0	0.0

DISSOLVED GASES

Hydrogen Sulfide, H ₂ S	N.D.	mg/l*
Carbon Dioxide, CO ₂	N.D.	mg/l*
Oxygen, O ₂	N.D.	mg/l*

PHYSICAL PROPERTIES

pH	9.3
Eh (Redox Potential)	N.D. MV
Specific Gravity	N.D.
Turbidity, JTU Units	N.D.
Total Dissolved Solids (calc.)	mg/l*
Stability Index @ ___ F	
CaSO ₄ Solubility @ ___ F	mg/l*
Max. CaSO ₄ Possible (calc.)	mg/l*
Max. BaSO ₄ Possible (calc.)	mg/l*
Residual Hydrocarbons	ppm (Vol/Vol)

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide ☐ Iron Oxide ☐ Calcium Carbonate ☐ Acid Insoluble ☐

REMARKS AND RECOMMENDATIONS:

*NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

BY ENGINEER

DATE NO ADDRESS

OFFICE PHONE

HOME PHONE

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR FLYING DIAMOND OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 BROADWAY, DENVER, COLORADO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1414' FNL & 1856 FEL; SEC 17, T1S, R3W		8. FARM OR LEASE NAME Reary
14. PERMIT NO.		9. WELL NO. 1-X
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6456 KB		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA SEC 17, T1S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

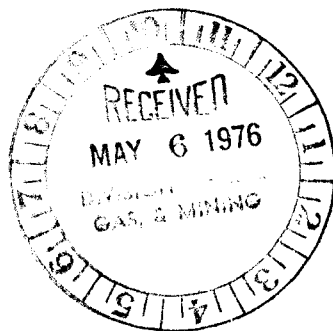
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3-21 & 22, '76 Perforated intervals shown on attached sheet.

3-28-76 Acidized all perfs. w/50,000 gals. 15% HCL in 20 stages.

3-30-76 Flowed 1828 BO, 128 BW, 1240 MCFG in 24 hrs. Choke size 20/64", TP 1600 PSI.

5-3-76 Flowed 508 BO, 82 BW, 451 MCF in 24 hrs.



18. I hereby certify that the foregoing is true and correct

SIGNED

G. K. Bailey

TITLE

Drilling & Production Mgr.

DATE

5/4/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR FLYING DIAMOND OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, Colorado 80290		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1414' FNL & 1856' FEL, SEC 17-T1S-R3W		8. FARM OR LEASE NAME Reary	
14. PERMIT NO.		9. WELL NO. 1-X	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6456 KB		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 17-T1S-R3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to begin work 6-27-78:

1. Pump out hydraulic pump
2. Drop blanking sleeve
3. Acidize w/15,000 gals. 15% HCL acid and ball sealers
4. Swab or flow back
5. Pull blanking sleeve
6. Drop pump and put on production

RECEIVED
JUN 21 1978BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: June 21, 1978
BY: Ph. Russell

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE Drlg. & Prod. Engineer

DATE 6-19-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Flying Diamond Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, Colorado 80290</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1414' FNL & 1856' FEL, SEC 17-TIS-R3W</p> <p>14. PERMIT NO. 561-4366</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Reary</p> <p>9. WELL NO. 1-X</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont- Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 17-TIS-R3W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6456 KB</p>	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Flying Diamond Has Acidized The Subject Well As Follows:

- 1) Circ out hydraulic, Pull standing valve, and set blanking tool in pump cavity.
- 2) (7-13-78) Pres CSG. To 2000 PSI. Acidized down TBG w/ 1500 GALS. 15% NE-HCl @ 9 BPM, 8200 PSI. Dropped 746 ball sealers and 500# benzoic acid flakes for TDA. ISIP = 5300 PSI. 10 min- SIP = 800 PSI, 15 min- SIP = 0. Total Load = 468 BBLS.
- 3) Swabbed back 20 BBLS fluid & pulled blanking tool.
- 4) Dropped S.V. & pump & returned to prod.

PBWO: 34 BOPD, 42 MCFD, 106 BWPD
PAWO: 78 BOPD, 46 MCFD, 151 BWPD

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: July 26, 1978
BY: Ph. D. D. D.

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Whicker
E. B. Whicker

TITLE Roosevelt Dist. Prod. Supt. DATE 7-24-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

CA-NRM-696

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reary

9. WELL NO.

1X-17A3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 17-TIS-R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR

PO. Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1414' FNL & 1856' FEL, SEC 17-TIS-R3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6456 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) RECOMPLETE

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bow Valley plans to recomplete the subject well to the Green River formation as follows:

- 1) Pull tubing
- 2) Mill over and pull permanent packers @11,900' and 12,301'
- 3) Set permanent packer with seating nipple and standing valve between Wasatch and Green River formations (12,550')
- 4) Perforate the following DIL-GR depths w/2 JSPF (Green River)

12,138'-42' (4')	12,412'-18' (6') liner lap
12,158'-62' (4')	12,426'-32' (6') liner lap
12,176'-84' (6')	12,436'-38' (2') liner lap
12,236'-38' (2')	14'
16'	

- 5) Acidize Green River perforations w/ 20,000 gal. 15% HCl.

(over)

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Whicker

TITLE District Superintendent DATE 7/11/79

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Verbal approval received from Mike Minder 7/11/79

*See Instructions on Reverse Side

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: August 19, 1979
BY: John M. Minder

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. CA-NRM-696	
2. NAME OF OPERATOR Bow Valley Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Drawer 130, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1414' FNL & 1856' FEL, SEC 17-TIS-R3W		8. FARM OR LEASE NAME Reary	
14. PERMIT NO.		9. WELL NO. 1X-17A3	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6456 KB		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 17-TIS-R3W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bow Valley has recompleted the subject well to the Green River formation as follows:

8/8/79 -Set permanant packer and standing valve in the liner top at 12,750'
8/10/79-Perforate the following DIL intervals w/2JSPF (Green River Fm.)
12,138-42 12,412-18
12,158-62 12,426-32
12,176-84 12,436-48
12,236-38

8/23/79-Acidize Green River perms w/16,000 gals 15% NE-HCl @ 6 BPM, 4,400 PSI.

Green River and Wasatch production are commingled in the wellbore.

Five day average production on hydraulic pump is:
638 BOPD, 198 BWD, 227 MCFD

18. I hereby certify that the foregoing is true and correct
SIGNED E.B. Whicker TITLE Division Engineer DATE 9/11/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA-NRM-696	
2. NAME OF OPERATOR Bow Valley Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, Colorado 80290		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1414' FNL & 1856' FEL, SEC 17-TIS-R3W		8. FARM OR LEASE NAME Reary	
14. PERMIT NO.		9. WELL NO. 1-X	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6456 KB		10. FIELD AND POOL, OR WILDCAT Altamont - Wasatch	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC 17-TIS-R3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <u>Recompletion</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bow valley has recompleted the subject well as follows:

- 1) Removed permanent packers at 11,900' & 12,301'.
- 2) Set permanent packer @ 12,750' with API SV in Seal Assem.
- 3) Set permanent packer @ 11,922'.
- 4) (8-10-79) Perforate the following DIL-GR depths w/2 JSPF:
(Green River Fm)

12,138-42', 12,158-62', 12,176-84', 12,236-38', 12,412-18',
12,426-32', 12,436-38', (30 feet total)

- 5) (8-23-79) Acidized Green River perfs 12,138' - 12,438' w/ 10,000 gal 15% HCl, dropping 1 ball/ 3 bbls acid, and slugging 200# Benzoic acid flakes @ 2,500 gal, 5,000 gal., and 7,500 gal. Displaced to perfs with 99 bbls formation water.
Max pres. = 5,200 PSI
Avg pres. = 4,400 PSI @ 6 BPM
ISIP = 200 PSI.

Production before workover:

35 BOPD, 106 BWPD, 36 MCFGPD (Hyd pump; June, 1979 Avg)

(over)

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. WheelerTITLE Division EngineerDATE 10-24-79

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____





UTAH
NATURAL RESOURCES

To:

John

From:

Claudia

Date:

9/12/85

- ☐ For your information and file.
- ☒ For necessary action.
- ☐ Reply directly to origin with a copy to this office.
- ☐ Please draft a reply for signature of _____ and _____

return by the following date _____

- ☐ Other *This will be in _____*
system under GRV.
I read it as WSTC until
Recomplete then GR-WIS
Please confirm with dates.

12/74 Comp. in Wasatch.

12/74 Redrilled & comp. in Wasatch.

23
8/79 Recomp. to G. River/ Wasatch



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE

170 South 500 East
Vernal, Utah 84078

IN REPLY
REFER TO:

3162.5
(U-8010)

RECEIVED

OCT 17 1985

October 15, 1985

DIVISION OF OIL
GAS & MINING

Mr. John Baza
Utah State Department of Natural Resources and Energy
Division of Oil, Gas, and Mining
3 Triad Center, Suite 360
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: NTL-2B, Section VI Application
Bow Valley Petroleum, Inc.
Reary 1X-17A3 Well
CA No. NRM-696
API No. 43-013-30326
T.1S., R.3W., Sec. 17

Dear Mr. Baza:

On August 22, 1985, we were advised by our State Director that we should no longer exercise regulatory authority over this well with regard to the temporary use pit requirements of NTL-2B. Consequently, we are forwarding the referenced application to you for disposition.

If you have any questions concerning this matter, please contact Alvin Burch at (801) 789-1362.

Sincerely,

Alvin L. Burch
acting for

Ronald S. Trogstad
Area Manager
Diamond Mountain Resource Area

cc: Ms. Michelle Meham
Bow Valley Petroleum, Inc.
P.O. Drawer 130
Roosevelt, Utah 84066

Filing Fee: \$25.00

File Duplicate Originals

1337 FEB 23 PM 2: 28

APPLICATION FOR
AMENDED CERTIFICATE OF AUTHORITY
OF

BOW VALLEY PETROLEUM INC.

(corporate name)

To the Division of Corporations and Commercial Code
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, _____, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to _____
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

Notes: 1. If the corporate name has not been changed, insert "No Change".

2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:

STATE OF UTAH

Department of Business Regulation

Div. of Corporations & Commercial Code

160 E. 300 South / P.O. Box 5801

Salt Lake City, Utah 84110 - 5801

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By

President or Vice President

By

Secretary or Assistant Secretary



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOGM 56-64-21
an equal opportunity employer

Page 2 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOW VALLEY PETROLEUM, INC.
1675 BROADWAY, SUITE 2100
DENVER CO 80202
ATTN: JUDY WILSON

Utah Account No. N0130

Report Period (Month/Year) 3 / 87

Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
X V. MILES #1								
4301330275	00740 01S 04W 20			WSTC				
X A. RUST #2								
4301330290	00745 01S 04W 22			GR-WS				
X REARY 1-X17A3								
4301330326	00750 01S 03W 17			GR-WS				
X UTE TRIBAL 1-32Z1								
4301330324	00755 01N 01W 32			WSTC				
X GOVT 4-14								
4304730155	00760 06S 20E 14			GRRV				
X SADIE BLANK 1-33Z1								
4301330355	00765 01N 01W 33			WSTC				
X UTE TRIBAL 1-34B								
4301310494	00775 01N 02W 34			WSTC				
X UTE TRIBAL 1-16								
4304730231	00780 01S 01E 16			GR-WS				
X MAGDALENE PAPADOPULOS 1-34A1E								
4304730241	00785 01S 01E 34			WSTC				
X C.J. HACKFORD 1-23								
4304730279	00790 01S 01E 23			WSTC				
X UTE TRIBAL 1-35A1E								
4304730286	00795 01S 01E 35			WSTC				
X UTE TRIBAL 1-27A1E								
4304730421	00800 01S 01E 27			GR-WS				
X DAVIS 1-33								
4304730384	00805 01S 01E 33			WSTC				
TOTAL								

Comments (attach separate sheet if necessary) _____

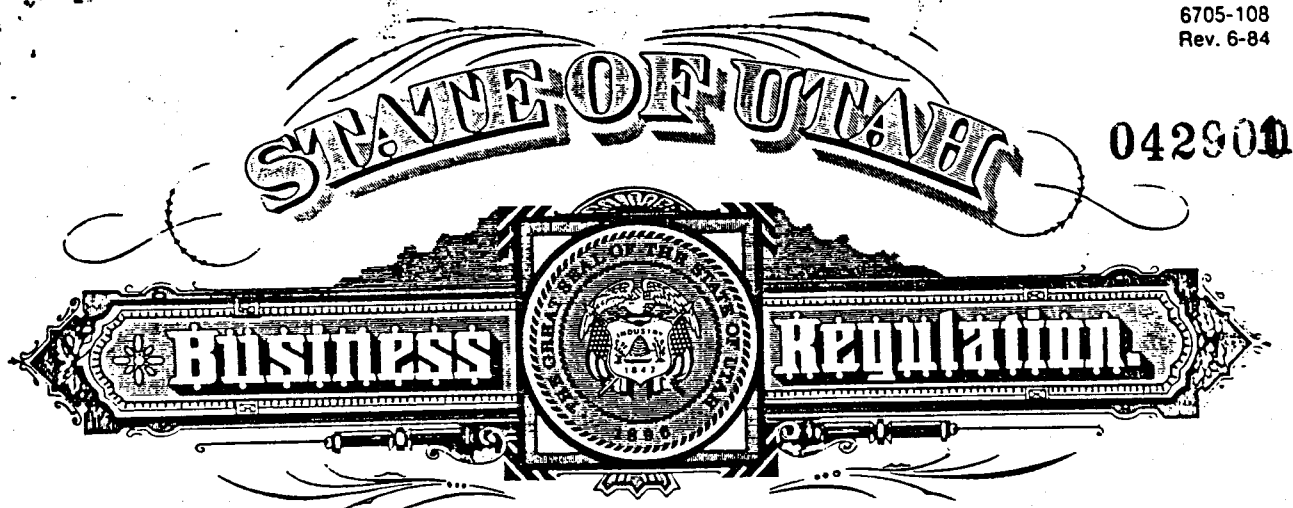
I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK



AMENDED
CERTIFICATE OF AUTHORITY
OF

GW PETROLEUM INC.

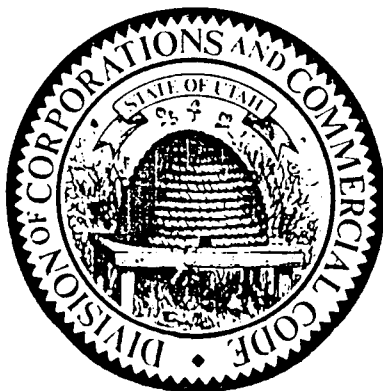
The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

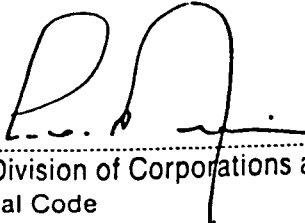
File No. #79959

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING



Dated this 23rd day of
February A.D. 19 87


Director, Division of Corporations and
Commercial Code

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 05 1987

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 9B-000696
2. NAME OF OPERATOR GW Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR P.O. Drawer 130, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State rule, regulation or order. See also space 17 below.) At surface 1414' FNL, 1856' FEL		8. FARM OR LEASE NAME Reary 1X
14. PERMIT NO. 43-013-30326		9. WELL NO. 1-17A3
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6456' KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 17, T1S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REWORK OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

March 31 through April 29, 1987 completed work on well as follows:

1. Worked tight spot at liner top 12348' with mill and scraper.
2. Acidized Green River perfs 11996'-12560' with 20,000 gallons 15% gelled HCl acid containing additives.
3. Swabbed well down.
4. Ran after acid production logs. (A significant water entry zone was indicated by logs at 11996'-12000'.)
5. Ran and set straddle packers at 12292' and 11942' to isolate water entry zone.
6. Re-acidized perfs 12346'-12560' with 10,000 gallons 15% gelled HCl acid containing additives.
7. Swabbed well down and attempted to run after acid production logs. (Could not get below top of R-3 packer at 12292' due to parted tubing below packer.
8. Fished parted tbg, leaving T-dog segment and center packing element off of R-3 packer in hole.
9. Test well, RDSU and return well to production.

Average production before workover: 42 BOPD, 95 BWP, 41 MCFD.
Average production after workover: 204 BOPD, 476 BWP, 140 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Michele Mechem</u>	TITLE <u>Eng. Technician</u>	DATE <u>6-3-87</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 05 1987
DIVISION OF
OIL, GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 9B-000696 POW
2. NAME OF OPERATOR GW Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Trib 060919
3. ADDRESS OF OPERATOR P.O. Drawer 130, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 1414' FNL, 1856' FEL		8. FARM OR LEASE NAME Reary 1X
14. PERMIT NO. 43-013-30326		9. WELL NO. 1-17A3
15. ELEVATIONS (Show whether DT, RT, CR, etc.) 6456' KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Section 17, T1S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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2. Acidized Green River perfs 11996'-12560' with 20,000 gallons 15% gelled HCl acid containing additives.
3. Swabbed well down.
4. Ran after acid production logs. (A significant water entry zone was indicated by logs at 11996'-12000'.)
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8. Fished parted tbg, leaving T-dog segment and center packing element off of R-3 packer in hole.
9. Test well, RDSU and return well to production.

Average production before workover: 42 BOPD, 95 BWP, 41 MCFD.
Average production after workover: 204 BOPD, 476 BWP, 140 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Michele Leacham</u>	TITLE <u>Eng. Technician</u>	DATE <u>6-3-87</u>
-------------------------------	------------------------------	--------------------

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

BLM COPY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
DEC 13 1989

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying J, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 175 North Salt Lake, Utah 84054		7. UNIT AGREEMENT NAME NRM696
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Reary
5. API NUMBER 43-013-30326		9. WELL NO. 1-X17A3
6. ELEVATIONS (Show whether SP, RT, OR, WCA.)		10. FIELD AND POOL, OR WILDCAT
7. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. SEC., T., R., M., OR ALK. AND SURVEY OR AREA T. 1S R. 3W Sec. 17
8. NOTICE OF INTENTION TO:		12. COUNTY OR PARISH 13. STATE Duchesne Utah
9. SUBSEQUENT REPORT OF:		

10. TEST WATER SHUT-OFF <input type="checkbox"/>		11. FULL OR ALTER CASING <input type="checkbox"/>		12. WATER SHUT-OFF <input type="checkbox"/>		13. REPAIRING WELL <input type="checkbox"/>	
14. FRACTURE TREAT <input type="checkbox"/>		15. MULTIPLE COMPLETE <input type="checkbox"/>		16. FRACTURE TREATMENT <input type="checkbox"/>		17. ALTERING CASING <input type="checkbox"/>	
18. SHOOT OR ACIDIZE <input type="checkbox"/>		19. ABANDON* <input type="checkbox"/>		20. SHOOTING OR ACIDIZING <input type="checkbox"/>		21. ABANDONMENT* <input type="checkbox"/>	
22. REPAIR WELL <input type="checkbox"/>		23. CHANGE PLANS <input type="checkbox"/>		24. (Other) Change of Operator <input checked="" type="checkbox"/>			
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)							

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

OIL AND GAS	
DRN	R/F
JRB	GLH
1- DD	SLS
2-TAS	
3-	MICROFILM <input checked="" type="checkbox"/>
4-	FILE

18. I hereby certify that the foregoing is true and correct *12/18/89*

SIGNED Dan Kene TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

24

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330169 00730	1S 4W 18 - fee
SHINER #1-14A4	4301330258 00735	1S 4W 14 - fee
BASTIAN #1-2A1	4304731373 00736	1S 1W 2 - fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - fee
A. RUST #2	4301330290 00745	1S 4W 22 - fee
REARY #1-17A3	4301330326 00750	1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK #1-33Z1	4301330355 00765	1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - fee
UTE TRIBAL 1-35A1E (bts)	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855 (bts)	1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - fee
KNIGHT #1	4301330184 01090	2S 3W 28 - fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - fee
DUSTIN #1	4301330122 01092	2S 3W 22 - fee
HANSEN #1	4301330161 01093	2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KM. CARRELL #1	4301330158 02307	2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - fee
OBERHANSKY 2-31Z1	4301330970 09725	1N 1W 31 - fee
O. MOON 2-26Z1	4304731480 10135	1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - fee

Tenneco 21-19 4304731004 2S 1E 19

RECEIVED

NOV 08 1939

RECEIVED
U. S. BUREAU OF LANDS



Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 14, 1989

GW Petroleum Inc.
1111 Bagby
Suite 1700
Houston, Texas 77002

Gentlemen:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from GW Petroleum Inc. to Flying J Corporation for the following wells located on fee leases:

Farnsworth #1	15	4W	5-18	API No. 43-013-30209
Shiner #1-14A4				API No. 43-013-30258
Bastian 1-2A1				API No. 43-047-31373
V. Miles #1	15	4W	5-20	API No. 43-013-30275
A. Rust #2	15	4W	5-22	API No. 43-013-30290
Reary 1-X17A3				API No. 43-013-30326
Sadie Blank 1-33Z1				API No. 43-013-30355
Papadopoulos 1-34A1E				API No. 43-047-30241
C.J. Hackford 1-23	15	1E	23	API No. 43-047-30279
Davis 1-33	15	1E	33	API No. 43-047-30384
Larsen 1-25A1				API No. 43-047-30552
Dry Gulch 1-36A1				API No. 43-047-30569
Nelson 1-31A1E				API No. 43-047-30671
Rosemary Lloyd 1-24A1E				API No. 43-047-30707
H.D. Landy 1-30A1E				API No. 43-047-30790
Walker 1-14A1E				API No. 43-047-30805
Fausett 1-26A1E				API No. 43-047-30821
Houston 1-34Z1				API No. 43-013-30566
E. Fisher #2-26A4				API No. 43-013-31119
Boulton 2-29A1E				API No. 43-047-31112
Wisse 1-28Z1				API No. 43-013-30609
Powell 1-21B1				API No. 43-013-30621
Ute Tribal 2-22A1E				API No. 43-047-31265
L. Bolton 1-12A1				API No. 43-047-31295
H. Martin 1-21Z1				API No. 43-013-30707

Page 2
GW Petroleum Inc.
December 14, 1989

H. Martin 1-21Z1		API No. 43-013-30707
Fowles 1-26A1		API No. 43-047-31296
Lawson 1-21A1		API No. 43-013-30738
R. Houston 1-22Z1		API No. 43-013-30884
Birchell 1-27A1		API No. 43-013-30758
Wesley Bastian Fee #1	15 10 8	API No. 43-013-10496
Knight #1	25 30 20	API No. 43-013-30184
Myrin Ranch #1	25 30 20	API No. 43-013-30176
Dustin #1	25 30 20	API No. 43-013-30122
Hansen #1	25 30 20	API No. 43-013-30161
Prescott 1-35Z1		API No. 43-047-31173
KW Carrell #1	25 30 20	API No. 43-013-30158
D. R. Long 2-19A1E		API No. 43-047-31470
Oberhansly 2-31Z1		API No. 43-013-30970
O Moon 2-26Z1		API No. 43-047-31480
Papadopoulos 2-34A1E		API No. 43-047-30683
Jessen 2-14A4		API No. 43-013-31160
Bastian #3-8A1		API No. 43-013-31181
Lila D. #2-25A1		API No. 43-047-31797

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

This letter is written to advise GW Petroleum Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than January 15, 1990.

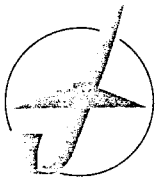
Sincerely,



Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: D.R. Nielson
R.J. Firth
Well files

HOI3/1



FLYING J INC.

333 WEST CENTER - NORTH SALT LAKE, UTAH 84054

(801) 298-7733

December 19, 1989

- ① Rwm ✓ (film)
- ② Well Files
(see attached list)

RECEIVED
DEC 22 1989

DIVISION OF
OIL GAS & MINING

Mr. Don Staley
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

RE: GW Petroleum Sale of Properties to Flying J
Bluebell/Altamont Fields
Duchesne, Uintah Counties, UT

Dear Mr. Staley:

Norman Zeiler of GW Petroleum informed me today that he had received a letter from the Division of Oil, Gas & Mining indicating that per Utah statute, owners under the properties which they sold to Flying J needed to be informed of the sale. Please be advised that Flying J has sent new division orders to all royalty, overriding royalty and working interest owners based on the pay sheets we received from GW Petroleum. With the new division orders we enclosed a letter stating that Flying J had purchased these properties from GW Petroleum. That would cover all the owners in FJ operated properties for whom we had correct addresses. We have also contacted the operators for non-operated wells in order to have the revenue stream converted to FJ. The assignment showing all leases we purchased has been recorded in both Uintah and Duchesne counties. We are in the process of having non-operators under communitized locations sign designations of operator naming Flying J the new operator.

Please advise if this does not constitute notice under Utah law. If it does not, please let me know as soon as possible what additional steps need to be taken to comply.

Yours very truly,

LaVonne J. Garrison-Stringer
LaVonne J. Garrison-Stringer
Land Manager

cc: Mr. Norman Zeiler

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number
10. API Well Number
11. Field and Pool, or Wildcat

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number
2. Name of Operator FLYING J OIL & GAS INC		10. API Well Number
3. Address of Operator 333 WEST CENTER STREET, N.S.L., UT 84054	4. Telephone Number (801)298-7733	11. Field and Pool, or Wildcat
5. Location of Well		
Footage :		County :
CO. Sec. T. R. M. :		State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>ANNUAL STATUS REPORT OF SHUT-IN WELLS</u>	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate Date Work Will Start _____		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.			
* Must be accompanied by a cement verification report.			

11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED

MAR 23 1962

DIVISION C OIL GAS & MINES

14. I hereby certify that the foregoing is true and correct

Name & Signature JOHN R. BASA *John R. Basa* Title Senior Petroleum Engineer Date 3/12/92

(State Use Only)

FLYING J OIL & GAS INC.

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS - 1992

2-26-92

JRB

<u>WELL NAME & NO.</u>	<u>T-R-SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-013-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
FAUSETT 1-26A1E	1S-1E-26	43-047-30821	AUG 88	UNECONOMIC WELL	P&A
UTE 1-32A1E	1S-1E-32	43-047-30676	JULY 90	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSEN 1-25A1	1S-1W-25	43-047-30552	NOV 87	UNECONOMIC WELL	CONVERT TO SWD
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
UTE 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
JESSEN 2-14A4	1S-4W-14	43-013-31160	JULY 91	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
DUSTIN 1-22B3	2S-3W-22	43-013-30122	SEPT 87	TUBING AND CASING LEAK	RECOMPLETE TO TGR
HANSEN 1-23B3	2S-3W-23	43-013-30161	MAY 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W.CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

STA OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS

Do not use this form for proposals to drill new wells, deepen existing wells, or for plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

DEC 08 1992

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number Fee
2. Name of Operator Flying J Oil & Gas Inc.		7. Indian Allottee or Tribe Name NA
3. Address of Operator P.O. Box 540180 North Salt Lake, UT 84054-0180		8. Unit or Communitization Agreement NRM-696
4. Telephone Number (801) 298-7733		9. Well Name and Number Reary 1-X17A3
5. Location of Well Footage : 1414' FNL, 1856' FEL QQ. Sec. T., R., M. : SW NE Sec. 17, T. 1S, R. 3W		10. API Well Number 43-013-30326
		11. Field and Pool, or Wildcat Altamont
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start 1-1-93

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J intends to perforate additional zones in the Lower Green River formation below the Tgr₃ marker as follows:

1. Retrieve downhole production equipment. CO to PBTD. Set CIBP @ 11,900'. Spot 20' cmt plug on top of BP.
2. If necessary, repair csg leaks.
3. Perforate the following intervals w. 3 jspf:

11,538'-44'	11,594'-98'
11,548'-51'	11,608'-10'
11,564'-69'	11,622'-24'
11,576'-80'	11,640'-44'
11,588'-92'	

4. Acidize perforations w/ 7000 gal. 15% HCl plus additives. Swab back & test well.
5. Log production if possible.
6. Run downhole production equipment & return to production.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-9-92

John R. Baza

14. I hereby certify that the foregoing is true and correct

Name & Signature

John R. Baza

Sr. Petroleum Engineer Date 12/4/92

(State Use Only)

FLYING J OIL & GAS INC.

UTAH ANNUAL STATUS REPORT OF SHUT-IN-WELLS - 1993

<u>WELL NAME & NO.</u>	<u>T-R SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-13-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-26Z2	1N-2W-26	43-013-30168	JUN 92	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
U 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
LARSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSON 1-25A1	1S-1W-25	43-047-30552	NOV87	UNECONOMIC WELL	CONVERT TO SWD
DRY GULCH 1-36A1	1S-1W-36	43-047-30569	APR 92	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W. CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

RECEIVED

JAN 29 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

FLYING J OIL & GAS INC.

3. Address and Telephone Number:

333 WEST CENTER STREET, P.O. BOX 540180, N.S.L., UT 84054 (801)298-7733

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT IN WELLS | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED

JAN 29 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature: _____

JOHN R. BAZA

Title: _____

SR. PETROLEUM ENGINEER

Date: 1/28/93

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
FEE

7. Indian Allottee or Tribe Name
NA

8. Unit or Communitization Agreement
NRM-696

9. Well Name and Number
Reary 1-X17A3

10. API Well Number
43 013 30326

11. Field and Pool, or Wildcat
ALTAMONT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator
Flying J Oil and Gas

3. Address of Operator
PO Drawer 130 Roosevelt, Utah 84066

4. Telephone Number
722-5166

5. Location of Well

Footage : 1414' FNL 1856' FEL
 QQ, Sec. T., R., M. : SW NE Sec 17 T1S R3W

County : DUCHESNE
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion 2/10/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHMENT

RECEIVED

FEB 17 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

J. KREG HILL

PRODUCTION
SUPERINTENDENT

Date 2/15/93

(State Use Only)

RECEIVED

FEB 17 1993

DIVISION OF
OIL GAS & MINING

ATTACHMENT

REARY 1-X 17A3

- A. PLUG BACK EXISTING PERFORATIONS.
- B. PERFORATE AND ACIDIZE GREENRIVER FORMATION F/11,538'-11,644'.

1/28/93: RELEASE STRADDLE PACKERS @11,947' & 12,048'. POOH W/PROD STRING.

1/29/93: C/O 7 5/8" CSG TO 12,015' W/6 1/2" MILL & SCRAPER.

1/30/93: SET W/WIRELINE MTN STATES 7 5/8" CIBP @11,900'. PRESSURE TESTED 7 5/8" CSG & PLUG TO 2500#.

1/30/93: SPOT W/WIRELINE DUMP BAILER 20' OF CMT (5 SX) ON CIBP @11,900'.

1/31/93: RUN CBL-GR LOG F/11,832' TO 10,300'.

1/31/93: PERFORATE G/R FORMATION F/11,538' TO 11,644', 9 INTERVALS, 34', 3-JSPF, 102 PERFORATIONS. REFERENCE LOG SCHLUMBERGER DUAL LATEROLOG DATED 9/5/74.

11,538'-44'	11,576'-80'	11,608'-10'
11,548'-51'	11,588'-92'	11,622'-24'
11,564'-69'	11,594'-98'	11,640'-44'

2/5/93: ACIDIZED G/R FORMATION F/11,538' TO 11,644' W/7000 GAL 15% HCL W/ADDITIVES.

2/10/93: SWAB AND FLOW TESTED WELL F/SEVERAL DAYS. DETERMINED WELL TO BE NONPRODUCTIVE.

2/11/93: RAN ELDER HYDRO-MECH 7 5/8" CIBP. PLUG PREMATURELY SET @3410'.

2/12/93: LAID DOWN PRODUCTION STRING AND SHUT WELL IN.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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 Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number FEE
2. Name of Operator Flying J Oil and Gas I		7. Indian Allottee or Tribe Name NA
3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066		8. Unit or Communitization Agreement NRM-696
4. Telephone Number 722-5166		9. Well Name and Number Reary 1-X17A3
5. Location of Well Footage : 1414' FNL 1856' FEL County : DUCHESNE QQ, Sec. T., R., M. : SW NE Sec 17 T1S R3W State : UTAH		10. API Well Number 43 013 30326
11. Field and Pool, or Wildcat ALTAMONT		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate Date Work Will Start _____		Date of Work Completion <u>2/10/93</u>	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.			

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SEE ATTACHMENT

RECEIVED

MAY 10 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Original signed by: J. KREG HILL

(State Use Only)

PRODUCTION
SUPERINTENDENT

Date 2/15/93

ATTACHMENT

REARY 1-X 17A3

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RECEIVED

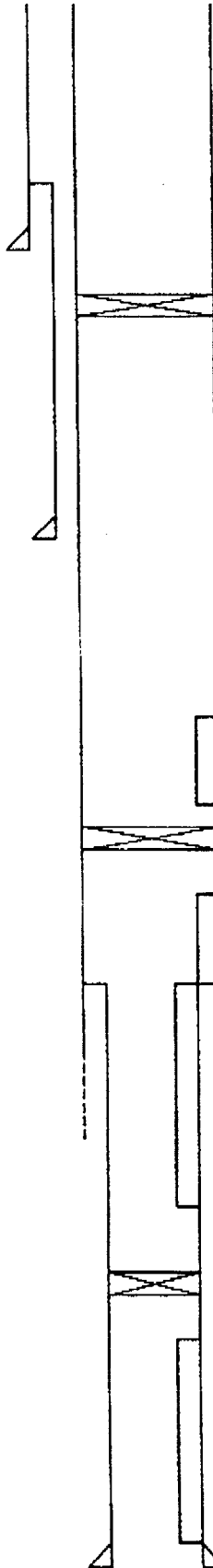
MAY 10 1993

DIVISION OF
OIL, GAS & MINING

REARY 1X-17A3
SW/NE Sec. 17, T. 1S, R. 3W
Duchesne Co., Utah

*Base of moderate
4500'*

Post-It™ brand fax transmittal memo 7671		# of pages ▶ 1
To <i>Frank Matthews</i>	From <i>John Baza</i>	
Co. <i>DOG M</i>	Co. <i>Flying J</i>	
Dept.	Phone #	
Fax # <i>359-3940</i>	Fax # <i>298-9394</i>	



13-3/8" 48/54.5#, H-40/K-55, STC @ 3199' w/ 1950 sx cmt, 7/2/74

Elder tbg-set CIBP set prematurely @ 3410', 2/11/93

Log upper section

9-5/8" 35/40#, K-55/S-95/N-80, LTC/STC, @ 2833'-8067', 7/17/74

8067

250 sks

Perfs 11,538'-11,644', 34' net, 102 perfs, 1/31/93

Mtn States WL set CIBP @ 11,900', 1/30/93

Perfs 11,996'-12,554', 83' net, 249 perfs

7-5/8" 29.7/33.7#, S-95, Buttress/LTC, @ 13,193 w/ 300 sx cmt,
(sidetracked above plug back depth of 12,591')

10700 - 10800

Bkr WL set CIBP @ 12,733', 6/6/83

Perfs 13,196'-16,142', 289' net, 578 perfs,
12/1/75, 12/10/75, 3/31/76

5" 18#, P-110 @ 12,335'-16,204' w/ 988 sx cmt (reversed out 250 sx) 11/3/75

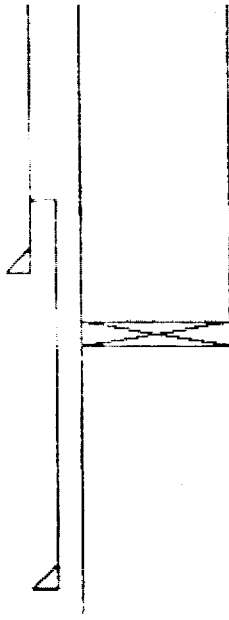
REARY 1X-17A3
SW/NE Sec. 17, T. 1S, R. 3W
Duchesne Co., Utah

*Base of mudstone
4500'*

Post-It™ brand fax transmittal memo 7671

of pages 1

To	Frank Matthews	From	John Aza
Co.	DOG M	Co.	Flying J
Dept.		Phone #	
Fax #	359-3940	Fax #	298-9394



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5" 18#, P-110 @ 12,335'-16,204' w/ 988 sx cmt (reversed out 250 sx) 11/3/75

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing

1-LEO	
2-LWP	7-PI
3-DTS	8-SA
4-VLC	9-FILE
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (~~well sold~~) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change ~~Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator) **FLYING J OIL & GAS INC**
 (address) **PO DRAWER 130**
ROOSEVELT UT 84066
 phone (**801**) **722-5166**
 account no. **N 8080**

FROM (former operator) **FLYING J INC**
 (address) **PO DRAWER 130**
ROOSEVELT UT 84066
C/O FLYING J O&G INC
 phone (**801**) **722-5166**
 account no. **N1195**

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30324</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-10-95)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-10-95)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
6. Cardex file has been updated for each well listed above. *7-12-95*
7. Well file labels have been updated for each well listed above. *7-12-95*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ✓ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

*#610200730/80,000 Surety "The North River Ins. Co."
(First Lands/Bond OK)*

- ✓ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DCS 2. Copies of documents have been sent to State Lands for changes involving State leases.
7-14-95 to Ed Bouner

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: July 21 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

3/95 Flying J / Corraline Timothy 'chg. all wells over to Flying J O.E.G. at the same time if possible'. (Wait for C.A. approvals and chg. C.A. & non C.A. wells at same time)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O FLYING J O&G INC
 FLYING J INC
 PO DRAWER 130/G ROBB
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N1195REPORT PERIOD (MONTH/YEAR): 2 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
UTE TRIBAL #2								
4301330020	00690	01S 01W 8	GR-WS			1420HG22117	96-000111	(EEP)
UTE TRIBAL 2-358								
4301330106	00705	01N 02W 35	GR-WS			1420HG21614	(7/95 BIA NAPPV)	
UTE TRIBAL 1-26B								
4301330168	00715	01N 02W 26	GR-WS			1420HG21707	(7/95 BIA NAPPV)	
BASTIAN 1-2A1								
4304731373	00736	01S 01W 2	GR-WS			Fee		
CARSON 2-36A1								
4304731407	00737	01S 01W 36	GR-WS			1420HG23806	VR49E-84677C	(INC)
V. MILES #1								
21330275	00740	01S 04W 20	GR-WS			Fee		
A. RUST #2								
4301330290	00745	01S 04W 22	GR-WS			Fee	96-000115	(EEP)
4301330326	00750	01S 03W 17	GR-WS			Fee	NEM-696-	(INC)
UTE TRIBAL 1-32Z1								
4301330324	00755	01N 01W 32	GR-WS			1420HG22457	9C-000122	(INC)
GOVT 4-14								
4304730155	00760	06S 20E 14	GRRV			40109054	*BLM/Kernal Aprv. 6/29/95	(see comments)
SADIE BLANK 1-33Z1								
4301330355	00765	01N 01W 33	GR-WS			Fee	9C-000144	(INC)
UTE TRIBAL 1-24B1								
4301310494	00775	01N 02W 34	GRRVU			1420HG21704	(7/95 BIA NAPPV)	
MAGDALENE PAPADOPULOS 1-34A1E								
4304730241	00785	01S 01E 34	GR-WS			Fee	9C-000149	(INC)
TOTALS								

COMMENTS: * Govt 4-14/4304730155 "Ch. Based on phone call w/ Jerry Kengke (BLM/Kernal)"
 No formal aprv. will be mailed to DOGM / Based on "Menger" filed w/ SL BLM
 Bonding for well OK!

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

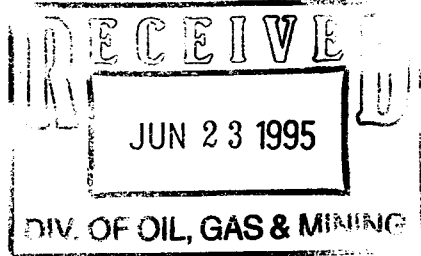
UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026

(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change



JUN 22 1995

Flying J Oil and Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
N. Salt Lake City, UT 84054-0180

Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

CA No. VR49I84-679C
CA No. VR49I-84691C

Bradley 1-23A1 * BIA previously appr. 12/94 see file.
Fred Bassett 1-22A1 * BIA previously appr. 12/94 see file.

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,


Acting Superintendent

cc: Lisha Cordova, Utah State Office
Theresa Thompson, BLM State Office
Margie Hermann, Vernal BLM District Office
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

ROUTING AND TRANSMITTAL SLIP

Date

6-19

TO: (Name, office symbol, room number, building, Agency/Post)

Initials

Date

1. Lisha Cordova

2. DOG M

3.

4.

5.

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

CA'S showing flying of
oil + Gas Inc. as operator.
I notified Coralie with flying of.
BIA accepted the name change
without issuing a decision. Not
sure what they are going to do. We
changed our records to reflect
flying of Oil + Gas Inc. effective
3-8-95. Date of letter

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name/org. symbol, Agency/Post)

Room No.—Bldg.

Phone No.

5041-102

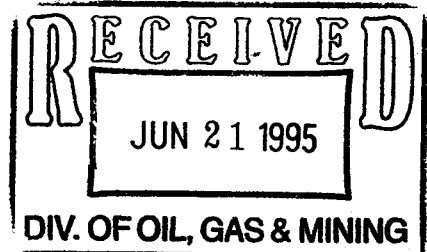
☆ U.S. G.P.O. 1983 342-198/50012

OPTIONAL FORM 41 (Rev. 7-76)

Prescribed by GSA
FPMR (41 CFR) 101-11.206

COMMUNITIZATION AGREEMENTS
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES SEC DESCIP.	SEC TWN RNG	EFFECTIVE DATE	COUNTY
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000 ALL	8 01S 01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000 ALL	29 01S 01W	11/01/73	DUCHESNE
UT080491-84C729	UTU60873	FLYING J OIL & GAS INC.	640.000000 ALL	15 01S 01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000 ALL	10 01S 01W	09/26/84	UIN & DUC
VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000 S2N2,S2	23 01S 01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000 ALL	16 01S 01W	03/27/84	DUCHESNE
VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000 ALL	22 01S 01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000 IRR	17 01S 01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000 ALL	14 01S 01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000 ALL	36 01S 01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000 ALL	27 01S 01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000 ALL	21 01S 01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000 ALL	12 01S 01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000 ALL	26 01N 01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000 ALL	21 01N 01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000 IRR	29 01S 01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000 ALL	28 01N 01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000 ALL	14 01S 04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000 ALL	17 01S 03W	03/12/74	DUCHESNE
CR-I-157	UTU60782	FLYING J OIL & GAS INC.	440.000000 IRR	30 01S 01E	02/24/82	UINTAH
CR-I-156	UTU60781	FLYING J OIL & GAS INC.	640.000000 ALL	26 01S 04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000 ALL	22 01S 04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000 ALL	33 01S 01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000 ALL	28 02S 03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000 ALL	15 01S 01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000 ALL	31 01N 01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000 ALL	32 01N 01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000 ALL	33 01N 01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000 ALL	34 01S 01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000 ALL	35 01S 01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000 E2,E2W2,SWSW	27 01S 01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000 ALL	23 01S 01E	01/31/78	UINTAH





FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

March 8, 1995

Ms. Diane Mitchell
Bureau of Indian Affairs
P. O. Box 130
Fort Duchesne, Utah 84026

MAR 10 1995

OF OIL GAS & MINING

Re: State of Utah
Communitization Agreements
Duchesne and Uintah Counties

Dear Diane:

Enclosed, herewith is a recorded copies of the following list documents in order for you to approve all of the Communitization Agreements from Flying J Inc. and Flying J Exploration & Production Inc. into Flying J Oil & Gas Inc:

1. Affidavit with Articles of Merger of Flying J Uintah Inc with and into Flying J Oil & Gas Inc.
2. Assignment from Flying J Inc. into Flying J Uintah Inc.
3. Assignment from Flying J Uintah Inc. into Flying J Inc.
4. Assignment from Flying J Inc. and Flying J Exploration and Production Inc. into Flying J Uintah Inc.

Attached is a list of the Communitization Agreements that are still in the name of Flying J Inc. and Flying J Exploration and Production Inc.

Should you need any additional information, please contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy

Lease Records Administrator

cc: Ms. Theresa Thompson, Bureau of Land Management, Salt Lake
Ms. Lisha Cordova, State of Utah, Oil, Gas and Mining

COMMUNITIZATION AGREEMENTS
STATE OF UTAH

March 8, 1995

Listed below are the Communitization Agreements to be changed into the name of Flying J Oil & Gas Inc.:

<u>Comm Agreement No.</u>	<u>Operator</u>
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.
96-000115	Flying J Explor. & Prod.
CR-I-156	Flying J Inc.
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.

Page 2
March 8, 1995

96-000115
CR-I-156
NW-616

Flying J Explor. & Prod.
Flying J Inc.
Flying J Explor. & Prod.

A F F I D A V I T

STATE OF UTAH)
) SS
 County of Davis)

ENTRY 93004995
 Book 556 PAGE 217

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.

2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective Jaunary 2, 1991.

3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM
 Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM
 Sections 26, 31, 34, 35

Township 1 South, Range 1 East, USM
 Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM
 Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM
 Section 30

Township 1 South, Range 2 West, USM
 Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM
 Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM
 Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29 30, 33, 35

Township 1 South, Range 5 West, USM
 Sections 24, 25, 35

Township 2 South, Range 1 East, USM
 Sections 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM
 Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM
 Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM
 Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM
 Sections 14, 15, 16, 26

Township 6 South, Range 20 East, USM
 Sections 14

Township 6 South, Range 21 East, USM
 Sections 6, 18, 19

ENTRY NO. 93004995 DATE 8-9-93 TIME 8:44AM BOOK 556 PAGE 217-251
 FEE \$ 112.32 RECORDED AT REQUEST OF LaVonne J. Garrison-Stringer
 Randy Simmons DEPUTY
 DUCHESNE COUNTY RECORDER

ENTRY 93004995
 Book 556 PAGE 217-251 \$90.00
 30-AUG-93 04:43
 RANDY SIMMONS
 RECORDER, UTAH COUNTY, UTAH
 FLYING J OIL AND GAS
 P O BOX 540180 NO SLC UT 84054-0180
 REC BY: BRENDA McDONALD , DEPUTY

4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

Further Affiant sayeth not.

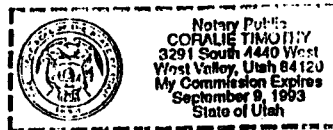
Lavonne J. Garrison-Stringer
LAVONNE J. GARRISON-STRINGER

Subscribed and sworn to before me this 20th day of March 1991.

My Commission Expires:

9-9-93

Coralie Timothy
Notary Public for the State of Utah
Residing at Salt Lake City, Utah



147758

ENTRY 93004995
BOOK 556 PAGE 221
RECEIVED

I hereby certify that the foregoing has been filed

and approved on the 9th day of Jan 91

in the office of this Division

EXAMINER

ARTICLES OF MERGER
OF

FLYING J UINTAH INC. cc 138596

WITH AND INTO

FLYING J OIL & GAS INC. cc 147758

1991 JAN -9 PM 2:59

DIVISION OF CORPORATIONS
STATE OF UTAH



PETER VAN ALSTON
DIVISION DIRECTOR

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.

2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.

3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

ENTRY NO. _____ DATE _____ TIME _____ BOOK _____ PAGE _____

FEE \$ _____ RECORDED AT REQUEST OF _____

_____ DUCHESNE COUNTY RECORDER _____ DEPUTY

10000100077

First Interstate Plaza, 170 South Main Street, Salt Lake City,
Utah 84101.

IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have
caused these Articles of Merger to be executed effective as of
the 2nd day of January, 1991 by their duly authorized officers.
The undersigned declare, under penalty of perjury, that the
matters set forth above are true.

FLYING J UINTAH INC.

By: J. Phillip Adams
J. Phillip Adams,
President

By: Barre G. Burgon
Barre G. Burgon,
Secretary

FLYING J OIL & GAS INC.

By: J. Phillip Adams
J. Phillip Adams,
President

By: Barre G. Burgon
Barre G. Burgon,
Secretary

AGREEMENT AND PLAN OF MERGER
OF FLYING J UINTAH INC.
AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

(a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995
BOOK 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Call is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

ENTRY 93004995
BOOK 556 PAGE 229
behalf of each of the Constituent Corporations and attested by
their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,
a Utah corporation

By: J. Phillip Adams
J. Phillip Adams, President

ATTEST:

Barre G. Burgon
Barre G. Burgon, Secretary

FLYING J UINTAH INC.,
a Utah corporation

By: J. Phillip Adams
J. Phillip Adams, President

ATTEST:

Barre G. Burgon
Barre G. Burgon, Secretary

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS AND COMMERCIAL CODE

ENTRY 93004995
BOOK 556 PAGE 230

I hereby certify that the foregoing is a true
copy of Articles of Incorporation
and the endorsements thereon, as the same is
taken from and compared with the original filed
in the office of this Division on the 27th
day of January A.D. 1941 and
now remaining on file and of record therein.



Peter Van Alstyne
PETER VAN ALSTYNE
DIVISION DIRECTOR
Date 1/29/41 File # 147758
By Elizabeth L. Edwards

RECEIVED
FILED
INDEXED
SERIALIZED
JAN 30 1941
FBI - SALT LAKE CITY

WHEN RECORDED, RETURN TO:

Flying J Utah Inc.

Attn: LaVonne Garrison-Stranger

P. O. Box 540180

North Salt Lake, UT 84054-0180

TRY NO. 276202 DATE 11-15-11

TIME 11:15 BOOK DR-216 PAGE 133

RECORDED AT REQUEST OF

DUCHESNE COUNTY RECORDER

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UINTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16

Township 3 South, Range 6 West, USM

Section: 26

Township 6 South, Range 20 East, SLM

Section: 14

Township 6 South, Range 21 East, SLM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 9th day of August 1990.

ASSIGNOR, FLYING J INC.

ATTEST

Bane J. Berger

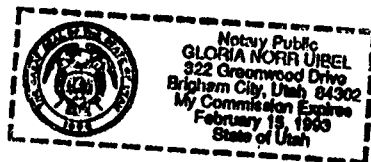
By: Richard E. Germer

STATE OF Utah)
) ss.
COUNTY OF Box Elder)

On the 9th day of August, 1990, personally appeared before me, Richard E. Germer, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 9th day of August, 1990.

Gloria Norr Uibel
Notary Public



41.0
WHEN RECORDED, RETURN TO: BOOK NO. 276791 DATE Aug 4 90 TIME 11:08 BOOK 02-240 PAGE 617-618
Flying J Inc. FEES \$52.00 RECORDED AT REQUEST OF Flying J, Inc.
P. O. Box 540180 Caradigm Modern DUCHESNE COUNTY RECORDER Marie Gardner DEPUTY
North Salt Lake, UT 84054-0180
Attn: LaVonne Garrison-Stringer

ASSIGNMENT

ENT 3901-90 BK 490 Pg. 324-325
MARIE GARDNER UTAH CO RECORDER
DATE 8-9-90 AT 12:49PM Fee 41.00
Dep C. Allen Rec for Flying J, Inc.

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 7th day of August 1990.

ASSIGNOR, FLYING J UINTAH INC.

325

ATTEST

[Signature]

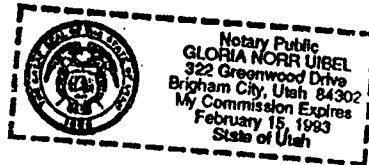
By: [Signature]

STATE OF Utah)
COUNTY OF Box Elder) ss.

On the 7th day of August, 1990, personally appeared before me, Richard E. [unclear], to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J UINTAH INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 7th day of August, 1990.

[Signature]
Notary Public



State of Utah }
County of Duchesne } ss.

I, Cheryl Young, Deputy, County Recorder
in and for Duchesne County, hereby certify that the foregoing is a full, true and correct
copy of the Assignment Entry # 276791 Book MR-240 page 617-618

and now on file and of record in my office.

In witness whereof, I have hereunto set my hand and affixed
the official seal of said office, this 9th day of
August, 1990.

Cheryl Young, Deputy
County Recorder

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ENTRY NO. 226328 DATE 7-16-90 TIME 8:42AM BOOK 1224 PAGE 444-445
 REC'D AT REQUEST OF *Flying J Exploration & Production Inc.*
Chadler Nelson DEPUTY
 DUCHESNE COUNTY RECORDER

Assignment
Flying J Inc. to Flying J Uintah Inc.
June 25, 1990
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

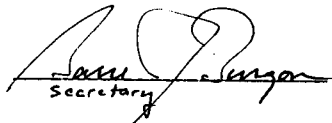
The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

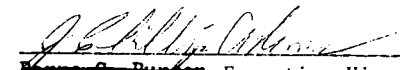
Dated this 25th day of June 1990.

178

ATTEST

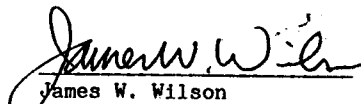
FLYING J INC.

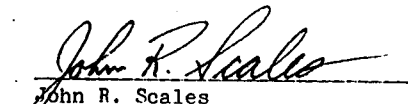

Secretary


~~Barre G. Burgon~~ Executive Vice President

ATTEST

FLYING J EXPLORATION AND PRODUCTION INC.

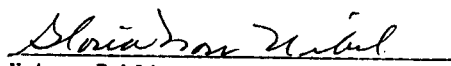

James W. Wilson
Assistant Secretary

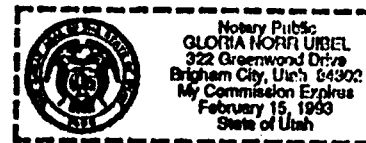

John R. Scales
Vice President/General Manager

STATE OF)
COUNTY OF) ss.

On the 26th day of June, 1990, personally appeared before me, Barre G. Burgon and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26th day of June, 1990.



Notary Public

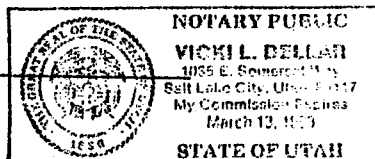


STATE OF Utah)
COUNTY OF Salt Lake) ss.

On the 29th day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 29th day of June, 1990.


Notary Public

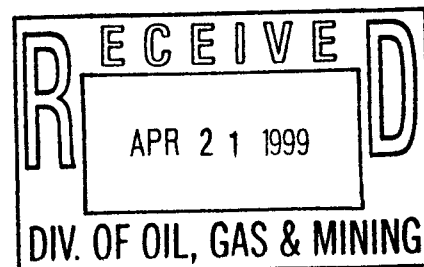




FLYING J OIL & GAS INC.

333 WEST CENTER STREET • NORTH SALT LAKE, UTAH 84054
PHONE (801) 296-7700 • FAX (801) 296-7888

Robert J. Krueger
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801



April 20, 1999

Re: Shut-in and TA'd Wells
Compliance Review

Dear Mr. Krueger:

We have reviewed the six wells listed on your letter of February 18, 1999 for potential workover or recompletion potential, and have determined that one well has potential to be deepened from the Green River to the Wasatch formation and the rest are plugging candidates. We are applying for an extension of the TA on the Dry Gulch 1-36A1E with the enclosed Sundry Notice, and are proposing a plugging schedule for the remaining wells. Because of the economic impact of plugging five wells in the Uintah Basin, we are requesting that the State allow us to plug the five wells at a rate of one or two wells per year.

A summary of the wells to be plugged and a proposed schedule follow:

Well Name	Lease Type	Well Status	Est Cost to P&A	Est Salvage Costs	Net P&A Costs (8/8)	Flying J WI	P&A Cost to FJ	Proposed Date to P&A
Monada State	State	TA	\$35,000	\$0	\$35,000	100.0000%	\$35,000.00	3rd qtr 1999
MP 2-34A1E	Fee	SI	\$45,000	\$0	\$45,000	100.0000%	\$45,000.00	2nd qtr 2000
Wesley Bastian	Fee	TA	\$45,000	\$0	\$45,000	100.0000%	\$45,000.00	3rd qtr 2000
Reary 1X	Fee	SI	\$80,000	\$0	\$80,000	42.4976%	\$25,498.57	2nd qtr 2001
Dustin 1-22B3	Fee	SI	\$65,000	\$14,000	\$51,000	100.0000%	\$51,000.00	3rd qtr 2001
Totals			\$250,000	\$14,000	\$236,000		\$201,499	

Thank you for your consideration of this proposal. Please contact me at the above address if additional information or discussion is needed.

Sincerely,

Doug Howard
Sr. Petroleum Engineer

Subsidiary - BIG WEST OIL & GAS INC.



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL # 7002 0510 0003 8602 4774

Jim Wilson
Flying J Oil & Gas, Inc.
333 West Center Street
North Salt Lake, UT 84054

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Wilson:

Flying J Oil & Gas, Inc., as of January 2004, has one (1) State Lease Well and seven (7) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
January 22, 2004
Jim Wilson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	Monada State 1	43-047-30080	State	10 Years 7 Months
1	A Rust 2	43-013-30290	Fee	1 Year 6 Months
2	V Miles 1	43-013-30275	Fee	8 Years 2 Months
3	Dustin 1	43-013-30122	Fee	10 Years 3 Months
4	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months
5	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months
6	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months
7	Wessley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months

Attachment A

clint



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL # 7002 0510 0003 8602 4774

Jim Wilson
Flying J Oil & Gas, Inc.
333 West Center Street
North Salt Lake, UT 84054

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Wilson:

Flying J Oil & Gas, Inc., as of January 2004, has one (1) State Lease Well and seven (7) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
January 22, 2004
Jim Wilson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

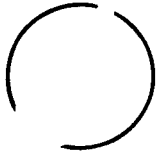


Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	Monada State 1	43-047-30080	State	10 Years 7 Months
1	A Rust 2	43-013-30290	Fee	1 Year 6 Months
2	V Miles 1	43-013-30275	Fee	8 Years 2 Months
3	Dustin 1	43-013-30122	Fee	10 Years 3 Months
4	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months
5	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months
6	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months
7	Wessley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months

Attachment A



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • NORTH SALT LAKE, UTAH 84054

PHONE (801) 296-7700 • FAX (801) 296-7888

February 9, 2004

Mr. Dustin K. Doucet
Utah Division of Oil, Gas and Mining
Box 145801
Salt Lake City, UT 84114-5801

RE: Extended Shut-in Wells
Bluebell-Altamont Fields

Dear Mr. Doucet:

This correspondence is in response to your letter dated January 22, 2004 that stated one State and seven Fee Lease wells operated by Flying J Oil & Gas are in non-compliance for having SI/TA status for an extended period of time. A copy of your Attachment A listing the eight wells is attached.

Our interests in five of these SI/TA wells were recently sold to Mountain Oil Company. Sundry Notices for change of operator for these wells were submitted to the Division during January, 2004. Those five wells are the Monada State 1, A Rust 2, V Miles 1, Dustin 1, and the Wesley Bastian Fee 1.

Flying J Oil & Gas continues to operate the Magdalene Papadopoulos 2-34 1E, Reary 1-X17A3, and the Dry Gulch 1-36A1. We plan to plug and abandon these wells during 2004 and therefore do not intend to request nor justify extended SI/TA status for the three wells. Sundry notices for plugging these three wells will be submitted when recommended procedures are finalized.

If you have any questions concerning this matter, please contact me at (801) 296-7772.

Sincerely,
Flying J Oil & Gas Inc.

Ellis M. Peterson
Senior Petroleum Engineer

RECEIVED

FEB 11 2004

DIV. OF OIL, GAS & MINING

Subsidiary - BIG WEST OIL & GAS INC.

	Well Name	API	Lease Type	Years Inactive	
1	Monada State 1	43-047-30080	State	10 Years 7 Months	<i>Sold</i>
1	A Rust 2 - 22A4	43-013-30290	Fee	1 Year 6 Months	<i>Sold</i>
2	V Miles 1 - 20A4	43-013-30275	Fee	8 Years 2 Months	<i>Sold</i>
3	Dustin 1 - 22B3	43-013-30122	Fee	10 Years 3 Months	<i>Sold</i>
4	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months	
5	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months	
6	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months	
7	Wessley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months	<i>Sold</i>

Attachment A

RECEIVED
FEB 11 2004
DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 5, 2004

CERTIFIED RETURN RECEIPT NO 7002 0510 0003 8602 4873

Mr. Ellis Peterson
Flying J Oil & Gas, Inc.
333 West Center Street
North Salt Lake, Utah 84054

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Peterson,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your letter dated February 9, 2004. The letter stated that five (5) wells were transferred to Mountain Oil, Inc. and also proposed to plug the remaining three (3) wells during the year 2004. DOGM accepts this plan of action as an adequate response to our letter dated January 22, 2004.

Regarding the three (3) shut-in wells Flying J intends to plug during 2004, the Magdalene Papdopulos 2-34 1E, the Reary 1-X17A3, and the Dry Gulch 1-36A1, please submit plugging procedures and notice of intent sundries upon finalization. DOGM approves these three (3) wells for extended shut-in until January 1, 2005 in order to allow Flying J adequate time for accomplishing their plan of action.

As for the five (5) shut-in wells Flying J indicated it sold to Mountain Oil, Inc., DOGM records currently reflect Mountain Oil, Inc. as operator of only four (4) of these wells, the A Rust 2, the V Miles 1, the Dustin 1, and the Wesley Bastian Fee 1. Division records currently show Flying J as the operator for the Monada State 1 well and responsible for the non-compliance issues dealing with the long-term shut-in status of this well. DOGM understands that this issue is being addressed and should be resolved in the near future. Unless further information is received by DOGM this well will continue to be considered in violation of Shut-in well rule R649-3-36.

Mr. Ellis Peterson
March 5, 2004
Page 2

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet", with a long horizontal flourish extending to the right.

Dustin Doucet
Petroleum Engineer

	Well Name	API	Lease Type	Years Inactive
1	Monada State 1	43-047-30080	State	10 Years 7 Months
1	A Rust 2	43-013-30290	Fee	1 Year 6 Months
2	V Miles 1	43-013-30275	Fee	8 Years 2 Months
3	Dustin 1	43-013-30122	Fee	10 Years 3 Months
4	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months
5	Wesley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months
6	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months
7	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months

Attachment A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Reary 1X-17A3

9. API NUMBER:
4301330326

10. FIELD AND POOL, OR WILDCAT:
Altamont - Lower Green River

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Flying J Oil & Gas Inc.

3. ADDRESS OF OPERATOR:
333 West Center St. CITY North Salt Lake STATE UT ZIP 84054

PHONE NUMBER:
(801) 296-7700

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1414' FNL 1856' FEL

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 17 1 S 3 W U

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Plug and abandon well per the attached procedure. Work will be completed during 2004 or early 2005. The top of the Green River Formation is approximately 7390 feet and the top of the Uinta Formation is behind surface casing.

Attachments: Well Bore Diagrams, Procedure

COPIES SENT TO OPERATOR
Date: 10-14-04
Initials: CHD

NAME (PLEASE PRINT) Ellis M. Peterson

TITLE Senior Petroleum Engineer

SIGNATURE

DATE 9/1/2004

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

(5/2000)

DATE 10/8/04
(See Instructions - Reverse Side)

* See conditions of Approval (attached)

SEP 02 2004

FLYING J OIL & GAS
PLUGGING PROCEDURE
Reary 1X-17A3

Purpose: Plug the subject well for abandonment.

PERTINENT INFORMATION

Well Location: 1414' FNL, 1856' FEL (SWNE)
Section 17, Township 1 South, Range 3 West
Duchesne County, Utah

Elevation: 6438' GL, 6456' KB

TD: 16,400' (Sidetrack Hole)

PBTD: 3410' CIBP
11,880' (CIBP w/ 20' cement on top)

API No.: 43-013-30326

Casing: 13-5/8" 48 & 54#, K-55 @ 3199' KB cemented to surface
9-5/8" liner @ 2833' - 8067' KB cmt with 100 sks Howco Lite & 150
sks of Class "G"
7-5/8" 29.7# & 33.7# S-95 @ 13,193' cmt with 200 sks Howco Lite &
100 sks of Class "G"
5" liner @ 12,334' - 16,398' cmt with 998 sks Class "G"

Tubing: None

Perforations: Wasatch: Green River:
13,196' to 16,270' 11,538' - 12,438'

PROCEDURE

1. Dig out surface casing valves. MIRUSU. ND wellhead and NU BOPE.
2. RIH with drill collars and a mill shoe dressed to cut over the 7-5/8" Elder CIBP at 3410'. Cut over the CIBP far enough to release any pressure trapped below it. Circulate clean and POOH.
3. Set a 7-5/8" (29.7#) RBP at $\pm 50'$ and fill casing with water. Fill surface casing with water.

4. ND BOPE. Weld a 7-5/8" casing stub with collar to extend the production casing. NU BOP to the surface casing head. RU casing jacks, lift casing, and remove casing slips. Retrieve RBP.
5. RU wireline and perforate four circulating holes at $\pm 3400'$. RD wireline.
6. Circulate down 7-5/8" and up surface casing to clean out the annular space.
7. RU casing tongs. Work casing and lift to about 225,000 lbs to get neutral point at $\pm 8067'$. Attempt to back off casing between CIBP at 3410' and 9-5/8" liner shoe depth of 8067'.
8. Pull and lay down the backed-off casing
Note: If casing backs off shallow, recover the CIBP remnant or use left-threaded drill pipe, spear, and tools as recommended to spear casing and back it off below the CIBP.
9. RIH with a 6-1/2" bit and 7-5/8" (33.7#) casing scraper to $\pm 11,500'$ and POOH.
10. TIH with a 7-5/8" (33.7#) cement retainer. Set CICR at 11,488'. Shear out, circulate casing full, and sting back into CICR.
11. RU cementers. Pump 5 Bbls fresh water down tubing. Mix and pump 50 sacks of Class "G" cement. Displace cement to leave 2.3 Bbls of cement slurry in tubing. Unsting to dump cement on retainer, pull up one stand, and circulate clean.
12. Mix and pump 153 Bbls of 8.5 ppg Bentonite mud (1800 lbs Bentonite in 151 BW) and spot it as a balanced plug from $\pm 11,438$ to 8117'.
13. POOH with tubing and stinger. Lay down tubing after standing back $\pm 8067'$ of tubing.
14. RU wireline company. Perforate four squeeze holes at 8117' and 3149' KB. RD wireline company.
15. RIH with a 7-5/8" (33.7#) cement retainer and set it at 8067' KB. Shear out of retainer, sting back in, and establish circulation down tubing and up casing.
16. RU cementers. Pump a 5 Bbl fresh water spacer. Mix and pump 50 sacks of Class "G" cement. Displace cement to leave 2.3 Bbls of cement slurry in tubing. Unsting, pull up one stand and circulate clean.
17. Mix and pump 377 Bbls of 8.5 ppg Bentonite mud (4400 lbs Bentonite in 372 BW) and spot it as a balanced plug from ± 8017 to 3149'.
18. POOH with tubing and stinger. Lay down tubing after standing back $\pm 3099'$ of tubing.

19. RIH with a 9-5/8" (36#) cement retainer and set it at 3099' KB. Shear out of retainer, sting back in, and establish injection down tubing.
20. Pump a 5 Bbl fresh water spacer. Mix and pump 75 sacks of Class "G" cement. Displace cement to leave 7.7 Bbls of cement slurry in tubing. Unsting, pull up one stand, and reverse circulate clean leaving fresh water in the hole. RD cementers.
21. POOH laying down the tubing and stinger. Use last stand of tubing to cram mud sacks down casing to 50'.
22. RDMOSU.
23. Dig out and cut off surface casing at least 4 feet below ground level. Fill top 50' of 13-3/8" casing with 38 sacks (1.63 yds) of cement.
24. Weld a 1/4" thick top plate over the casing stubs. The plate is to be marked with the following:

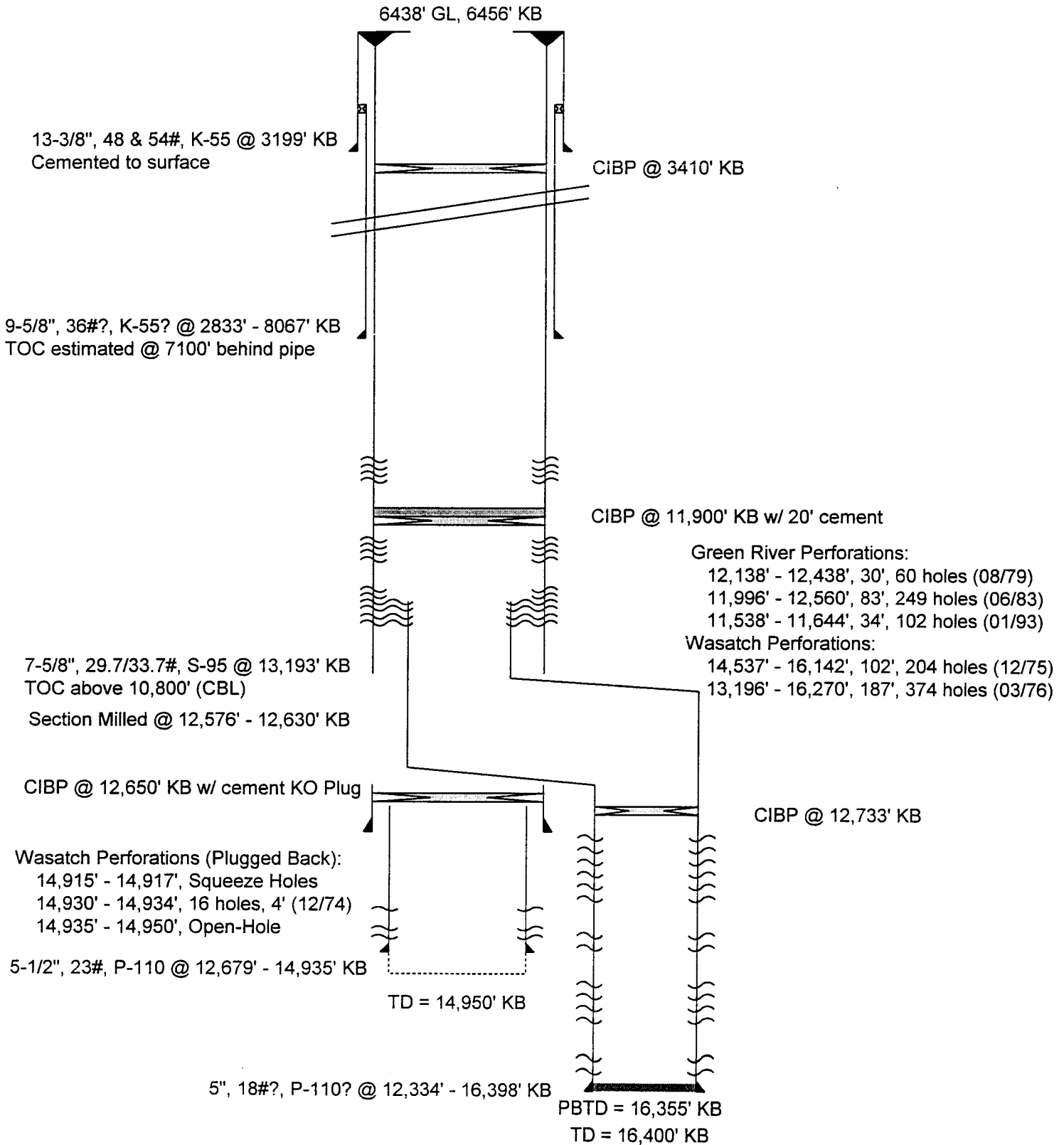
Reary 1X-17A3
SWNE 17-T1S-R3W
43-013-30326
25. Remove any surface equipment from well site. Restore location and road to the surface owner's specifications or to the original state of the location.

Before Plugging

**Reary 1X-17A3
SW NE Sec. 17, T1S, R3W
Duchesne Co., Utah**

Altamont Field

(Not to Scale)

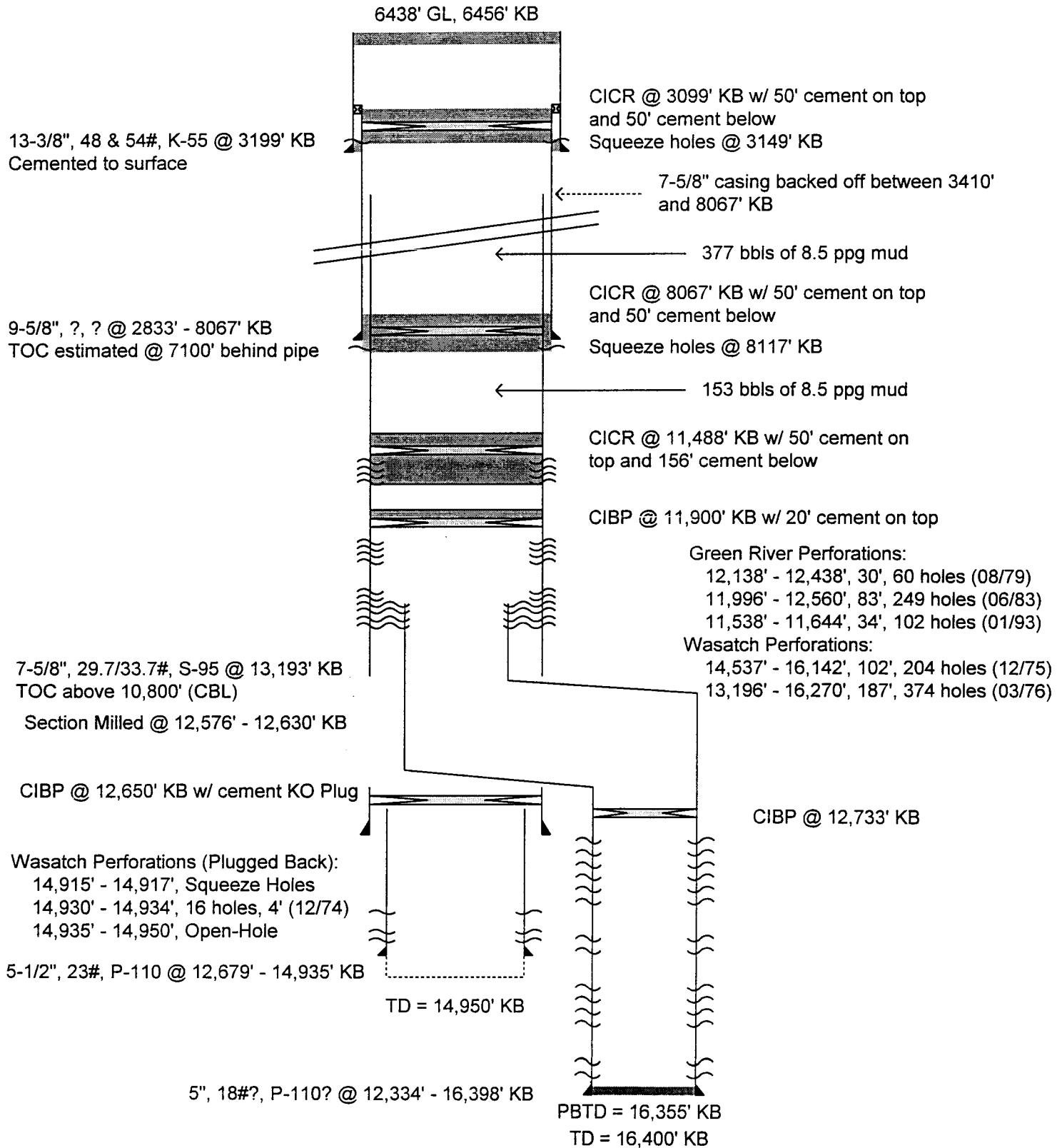


After Plugging

Reary 1X-17A3
SW NE Sec. 17, T1S, R3W
Duchesne Co., Utah

Altamont Field

(Not to Scale)





State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Reary 1X-17A3
API Number: 43-013-30326
Operator: Flying J Oil and Gas Inc.
Reference Document: Original Sundry Notice dated September 1, 2004,
received by DOGM on September 2, 2004

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. ADD 100' PLUG: Perforate squeeze holes @ 4500'. Set CICR @ 4450'. Mix and pump 80 sx. Squeeze 60 sx below retainer, sting out and dump 20 sx above retainer to isolate the Base of the Moderately Saline Groundwater (R649-3-24-3.2).
3. All annuli shall be cemented from a minimum depth of 100' to the surface.
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

October 8, 2004

Date

API Well No: 43-013-30326-00-00

Permit No:

Well Name/No: REARY 1-X17A3

Company Name: FLYING J OIL & GAS INC

Location: Sec: 17 T: 1S R: 3W Spot: SWNE

Coordinates: X: 564239 Y: 4472120

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	3199	17.5		
SURF	3199	13.325	48	3199
HOL2	8067	12.25		
L1	8067	9.625	29.3	5234
HOL3	13193	8.75		
PROD	13193	7.625	29	13193
HOL4	16400	6.25		
L2	16398	5	18	4064

Capacities

1.134 f/cf

2.232 f/cf

3.879 f/cf

7.640 f/cf

3.519 f/cf

2.656 f/cf

Cement from 3199 ft. to surface

Hole: 17.5 in. @ 3199 ft.

Hole: 12.25 in. @ 8067 ft.

Cement from 13193 ft. to 11250 ft.

Surface: 13.325 in. @ 3199 ft.

Perf @ 3199'

Plug 4

$$(385x)(1.15)(1.134) = 50'$$

$$\text{Capacity } 9\frac{5}{8} \times 7\frac{5}{8} =$$

$$\frac{(12 \times 8.75)^2 - 7.625^2}{183 - 35} = 0.2842$$

$$13\frac{3}{8} \times 9\frac{5}{8}$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	8067	7100	HC	100
L1	8067	7100	G	150
L2	16398		UK	998
PROD	13193	11250	HC	200
PROD	13193	11250	G	100
SURF	3199	0	HC	1500
SURF	3199	0	G	450

Perforation Information

$$11,538' - 12,560'$$

$$13,186' - 16,270'$$

$$11,538' - 12,560' \text{ } 6R \text{ } WS$$

$$13,186' - 16,270'$$

$$11,538' - 12,560'$$

$$13,186' - 16,270'$$

$$11,538' - 12,560'$$

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$$13,186' - 16,270'$$

$$11,538' - 12,560'$$

$$13,186' - 16,270'$$

$$11,538' - 12,560'$$

$$13,186' - 16,270'$$

Hole: 8.75 in. @ 13193 ft.

Liner from 8067 ft. to 2833 ft.

Perf @ 8117'

Plug 2

$$\text{Above } 23 \text{ bbls} = 11 \text{ sks} = 50' \text{ } \text{TOC} = 8017'$$

Below

$$50' (1.15)(3.879) = 11.5x$$

$$\text{outside } 50' (1.15)(3.519) = 12.5x$$

$$(16.5x)(1.15)(7.640) = 140' \text{ } \text{TOC out} \approx 7926'$$

Formation Information

Formation Depth

GRRV	7500
WSTC	12440

$$Bm \& W \pm 4450'$$

Plug 1

$$2.3 \text{ bbls} \times 5.615 \text{ cf/bbl} \div 1.15 \text{ cf/sk} = 11 \text{ sks}$$

$$\text{Below } (39.5x)(1.15)(3.879) = 174' \rightarrow \text{BOC} = 11662'$$

$$\text{Above } (11.5x)(1.15)(3.879) = 49' \rightarrow \text{TOC} = 11439'$$

Hole: 6.25 in. @ 16400 ft.

inliner 2

TD: 14950 TVD:

PBTD:

43-013-30326
105 30W S17



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

November 9, 2004

Mr. Ellis Peterson
Flying J Oil & Gas Inc.
333 West Center Street
North Salt Lake, Utah 84054

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Peterson,

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letter and Notice of Intent Sundry dated October 20, 2004 (received by the Division on 10/26/2004). It is the Division's understanding Flying J intends to plug and abandoned the Magdalene Papadopoulos 2-34 1E (43-047-30683) and Reary 1-X17A3 (43-013-30326) this year and request continued shut-in/ temporary abandonment status for the Dry Gulch 1-36A1 (43-047-30569).

Based on the submitted information, the Division grants Flying J a one-year (1) shut-in/temporary abandonment extension for the Dry Gulch 1-36A1. This extension is valid through October 18, 2005. The Division is not granting an extension beyond one year at this time. Should Flying J require SI/TA status beyond the above-approved period for the Dry Creek 1-36A1 please submit a new sundry with the appropriate documentation (as required by R649-3-36) for Division review and approval at that time. Note: This documentation could include the current MIT run on October 18, 2004 and pressures gathered throughout the year as part of a monitoring program to help show well bore integrity.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

DKD:jc
Enclosures
cc: Well file

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Flying J Oil & Gas Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 333 West Center St. CITY North Salt Lake STATE UT ZIP 84054		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1414' FNL 1856' FEL		8. WELL NAME and NUMBER: Reary 1X-17A3
PHONE NUMBER: (801) 296-7700		9. API NUMBER: 4301330326
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 17 1 S 3 W U		10. FIELD AND POOL, OR WILDCAT: Altamont - Lower Green River
COUNTY: Duchesne		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Delay of approved work</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Plug and abandonment of this well was planned to be completed during 2004. Due to delays with rig scheduling, the work was not completed as expected. This work is now expected to be completed per the DOGM approved procedure during the first half of 2005.

RECEIVED

FEB 10 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Ellis M. Peterson	TITLE Senior Petroleum Engineer
SIGNATURE <i>Ellis M. Peterson</i>	DATE 2/7/2005

(This space for State use only)

(5/2000)

STATE OF UTAH
DIVISION OF
OIL, GAS, AND MINING

DATE 3/14/05 (See Instructions on Reverse Side)

* See attached letter dated March 14, 2005.

APPROVED TO OPERATE
3-12-05
CHO



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 14, 2005

Mr. Ellis Peterson
Flying J Oil & Gas, Inc.
333 West Center Street
North Salt Lake, Utah 84054

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Peterson:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your Notice of Intent Sundries dated February 7, 2005 (received by the Division on 02/10/05). It is the Division's understanding Flying J Oil & Gas, Inc. ("Flying J") was unable to plug and abandon the Magdalene Papadopoulos 2-34 1E (43-047-30683) and Reary 1-X17A3 (43-013-30326) last year because of rig scheduling delays and requests additional time to complete the work. Flying J also is requesting continued shut-in/ temporarily abandoned status for 5 years upon completion of the proposed work for the Larsen 1-25A1 (43-047-30552).

Based on the submitted information, the Division grants Flying J a six-month shut-in/temporarily abandoned extension for the Magdalene Papadopoulos 2-34 1E (43-047-30683) and the Reary 1-X17A3 (43-013-30326) wells. This extension is valid through July 1, 2005. Extension beyond this date will not be approved without proof of mechanical integrity.

The Division is approving extended SI/TA for the Larsen 1-25A1 (43-047-30552) well through July 1, 2005 to allow for the completion of the proposed work. Upon completion of the pressure test for this well, Flying J should submit a Sundry Notice requesting extended SI/TA (see requirements of R649-3-36).

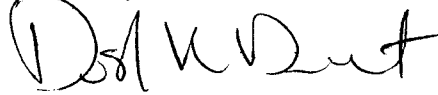
Note: Although the pressure test may be valid for up to 5 years, the Division only approves extensions for SI/TA on a year-by-year basis. For consideration beyond a year, an ongoing monitoring program to ensure continued integrity should be established. This should include monitoring of pressures and fluid levels that show the well bore is in a static condition (This could also be established by submitting a new pressure test if desired). Flying J should submit this information with its request

Page 2
Mr. Ellis Peterson
March 14, 2005

to extend SI/TA (if so desired) to the Division prior to the end of the extension date. The Division will evaluate the submitted information and determine if approval for another year is justified.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read 'Dustin Doucet', written in a cursive style.

Dustin Doucet
Petroleum Engineer

DKD:jc
cc: John Baza
Well file

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <div style="text-align: center;">Fee</div>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER <div style="text-align: center;">Reary 1X-17A3</div>
2. NAME OF OPERATOR Flying J Oil & Gas Inc		9. API NUMBER: <div style="text-align: center;">4301330326</div>
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066	PHONE NUMBER 435-722-5166	10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">Altamont</div>

4. LOCATION OF WELLS
 FOOTAGES AT SURFACE: 1414' FNL 1856' FEL COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE Sec 17 T1S R3W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small> <hr/>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small> <u>10/7/05</u>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

The above lease was plugged and abandoned as per the following:

9/22/05 MIRU. Bleed well down, 150 PSI. ND WH. NUBOP.

9/23/05 RU RBS, mill & collars. TIH with 6 collars & 101 jts 2 7/8" work string. Tag up CIBP. RU RBS swivel. Drill 6 hrs.

9/24/05 Finish drilling CIBP, PU 2 jts, RD power swivel. PU to 11,450', 359 total jts. TOH w/20 stands.

9/26/05 TOH with balance of tbq. LD drill collars & RD drilling equipment. Return to turn key operations. TIH with 7 5/8" CICR & 365 jts & 8' sub, set tool @11,483'. Cir 250 bbls treated wtr, OK per State. Dennis Ingram, State of Utah representative on location.

9/27/05 Roll hole w/treated water. CICR set @11,483'. Mix & pump 50 sks, 40 under, spot 10 on top. TOH with tbq. RU WL & shoot squeeze holes @8117'. ROH w/wireline

9/28/05 TIH with 7 5/8" CICR. TOOHL, stopped @6950'. Dave Hackford with State of Utah on location. Set tool, est injection rate 1 1/4 BPM @1200 PSI, good blow on 7 5/8 x 13 3/8 annulus. Per State orders. Sting out of ret. Mix & pump 50 sks. Pump 25 bbls flush. Sting into tool. Displace w/60 bbls (85 total bbls). Leave 3 bbls inside 7 5/8 & 7.4 bbls outside 7 5/8" annulus sting out. Mix & pump 10 sks, spot on top of CICR @6950' per State. TOH with 4000'.

9/29/05 Cic wellbore w/hot wtr f/4300'. TOH w/tbg. ND WH & BOP. Dig out & cut off 7 5/8" csg, fell 84". NUWH. Spear into csg, work pipe. Free point csg, free @4560'. Cut 7 5/8" off @4618'. Lay spear. RU csg equipment. LD 4 jts.

9/30/05 LD 103 total jts 7 5/8". RD csg equipment. RU tbq equipment.

10/3/05 Note: Squeeze holes @4518' where casing was shut off. TIH w/9 5/8" CICR to 4468'. 142 jts in. Est rate 2 1/2 BPM @200 PSI. Mix & pump 80, 50 under, spot 30 on top. TOH. RU WL, perf @3149'

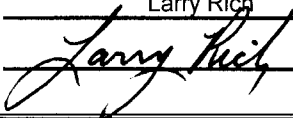
10/4/05 TIH w/9 5/8" CICR, set @3091'. Mix & pump 80 sks 55 under. Spot 25 on top. TOH. Leave 3 jts in. Pump 100 sks surface plug. Well drinking fluid. SD & WOC.

10/5/05 RIH w/wireline & tag plug 550'. Mix & pump 30 sks. Well on vac.. WOC 4 hours. RIH with wireline & tag plug @2975'. Call for orders. RIH with 13 3/8 wiper plug. Stop @8 1/2 jts. Cap w/20 sks cement.

10/6/05 RIH & tag, no cement. Pump 10 sks on wiper plug @260'. WOC. RIH & tag, no cement. RIH with tbq & tag sub. Push wiper plug to btm 94 jts 2955'. Mix & pump 30 sks. Good return, hole stood full SDFN.

10/7/05 TIH & inj plug @2885'. Add 20 sks to top plug, est. TOC @2825'. OK per State. TOH. Leave 3 jts in well, pump 80 sks - top plug. Dig out WH & cut off. Weld on plate per land owner and State. RDMO.

NAME (PLEASE PRINT) Larry Rich

SIGNATURE 

TITLE Production Superintendent

DATE October 12, 2005

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